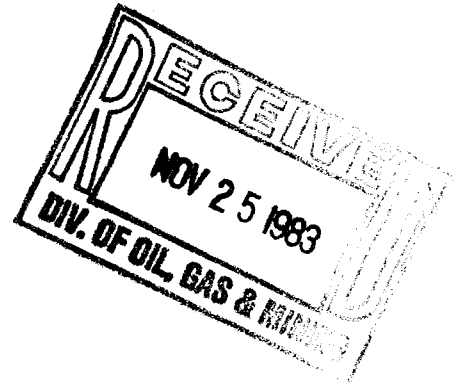




November 17, 1983

Mr. Norm Stout
State of Utah
Division of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114



Dear Mr. Stout:

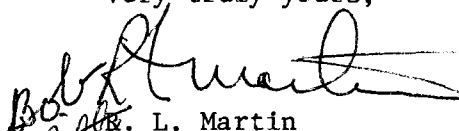
Attached please find three copies of a State of Utah APD to drill the following well:

State 2-6
Section 6, T5S-R3W
Duchesne County, Utah

In addition to the APD, we have enclosed a survey plat and a copy of the "Designation of Operator" from Gulf Oil Corporation.

Please let us know if you have any questions regarding this application. Thank you for your consideration.

Very truly yours,


Bob L. Martin
Vice President
Oil/Gas Operations

RLM:kr

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Coors Energy Company

(303) 278-7030

3. Address of Operator

PO Box 467, Golden, Colorado 80402

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1836' FEL, 2525' FSL, Sec. 6, NW/4SE/4

At proposed prod. zone

same

5. Lease Designation and Serial No.

40058

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

2-6

10. Field and Pool, or Wildcat

ANVELLE CREEK

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 6, T5S-R3W, Lot 10

14. Distance in miles and direction from nearest town or post office*

6 1/2 miles south of Bridgeland

12. County or Parrish

Duchesne

13. State

Utah

15. Distance from proposed
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1836'

16. No. of acres in lease

498.01

17. No. of acres assigned
to this well18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

1933'

19. Proposed depth

6226'

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5736' GL surveyed

22. Approx. date work will start*

March, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

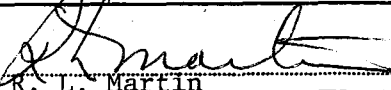
| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--------------------|
| 12-1/4" | 8-5/8" | 24.00# | 400' | 300 sks. |
| 7-7/8" | 5-1/2" | 15.50# | 6226' | 1200 sks. |

1. This well will be spudded in the Uintah formation.
2. Estimated formation tops: 1066' Green River and 6226' TD.
3. Water zones are possible thruout the Green River formation as well as gas and or oil. No aquifers or other mineral zones are anticipated.
4. Attached is a diagram of the pressure control device to be used on this well.
5. The proposed circulating medium will be 3% KCL water or a low-solids non-dispersed mud. Mud weights in excess of 10#/gal are not anticipated.
6. Auxiliary equipment: float will be run in the drill string. A full opening valve to fit the drill string will be on the rig floor at all times. Kelly cock valves will be used.
7. No coring is planned, drill stem tests may be run in potential pay zones. Logs to be run will be: Dual Induction Laterlog & Compensated Neutron Formation Density log.
8. No abnormal temperatures, pressures or potential hazards are expected.
9. Anticipated starting date: March, 1984; duration of drilling operations: 30 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed



Title V.P. Oil/Gas Operations

Date 11-16-83

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

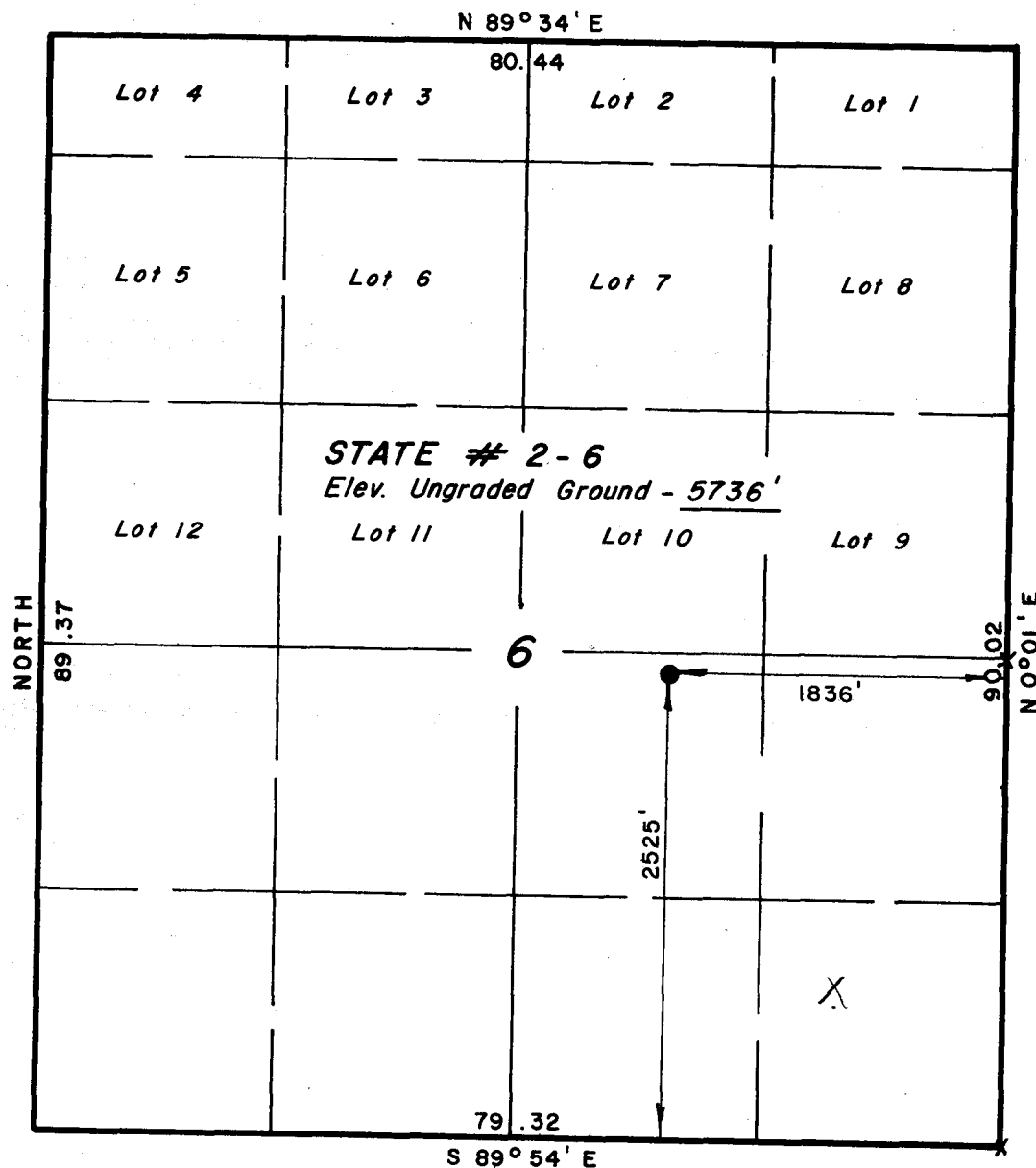
T 5 S, R 3 W, U.S.B.&M.

PROJECT

COORS ENERGY CO.

Well location, STATE #2-6,
located, located as shown in the
NW 1/4 SE 1/4, Section 6, T5S, R3W,
U.S.B.&M., Duchesne County, Utah.

EXHIBIT "A"



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence P. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 5437
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O. BOX Q ~ 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | | | |
|---------|---------------|------------|----------|
| SCALE | 1" = 1000' | DATE | 9/23/83 |
| PARTY | DB, BK, JF JH | REFERENCES | GLO PLAT |
| WEATHER | WINDY | FILE | COORS |

(Submit in Triplicate)

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

Division of State Lands, State of Utah
 The undersigned is, on the records of the ~~Division of State Lands, State of Utah~~ holder of oil and gas lease

~~Division of State Lands, State of Utah~~ Division of State Lands, 3100 State Office Building,
~~Division of State Lands, State of Utah~~ Salt Lake City, Utah 84114

Mineral Lease No.: 40058

and hereby designates

NAME: Coors Energy Company
 ADDRESS: P. O. Box 467, Golden, Colorado 80401

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 5 South, Range 3 West, U.S.M.
Section 6: Lot 10, N/2SE/4, SW/4SE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

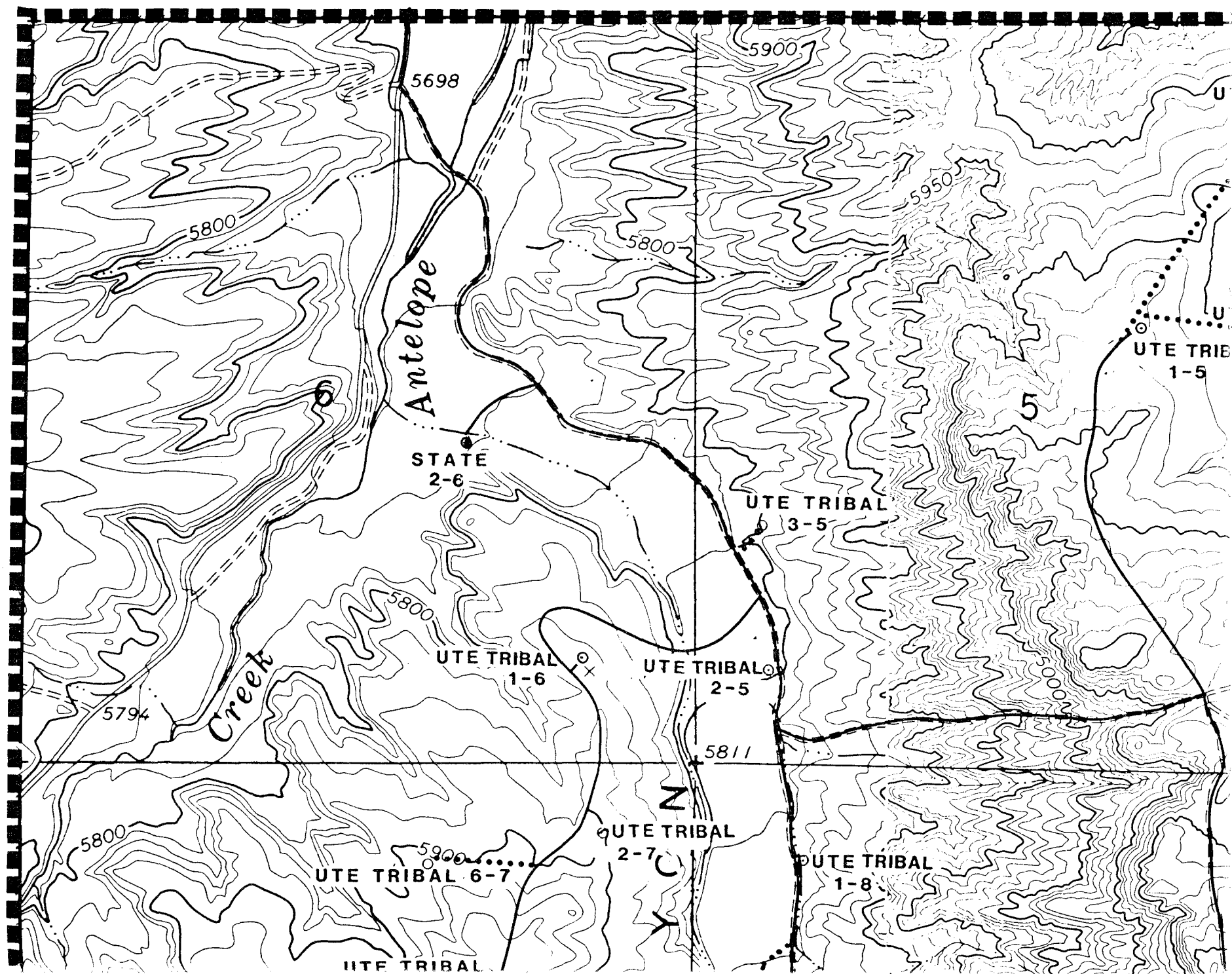


W. R. Wimbish Signature of lessee Attorney-in-Fact
 Gulf Oil Corporation
 P. O. Box 2619
 Casper, Wyoming 82602

September 26, 1983

(Date)

(Address)



OPERATOR Corona Energy Co DATE 11-28-83
WELL NAME State 2-6
SEC NWSE 6 T 5S R 3W COUNTY Duchesne

43-013-30841
API NUMBER

State
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000'. ONLY 115' FNGQL

WATER OK

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-21-83

BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

12/27/83

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☒

c-3-c

WATER

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☐ VERIFY ADEQUATE AND PROPER BONDING

*No bond, and lease is
in Gulf's name.
ok 12-22-74*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER NO

☐ UNIT NO

☐ c-3-b

☒ c-3-c

HARD SELL

ON
DATE
OF SITE AS KNOWN
BY THE REGION OF
VULCAN BY THE CIVIL

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER



December 12, 1983

Mr. Bob Martin
Golden, Colorado 80401

*Re: Coors State 2-6
Sec. 6-T58-R3W
Duchenne Co. Utah*

Dear Bob;

In response to your inquiries about our location State 2-6 in reference to the change of location. Location #1 was staked at 2000 FSL, 1980 FEL which placed the site in a low swampy location which would be almost impossable to drill on. The land to the north-east was a more suitable area and not nearly as soft and swampy. The present location is 2525 FSL, 1836 FEL. This area will still require fill ground to be hauled in for stabilization to firm the location enough for drilling.

Thankyou

Jake Amen

Jake Amen
Field Operations Supervisor

Horn —

12/15/13

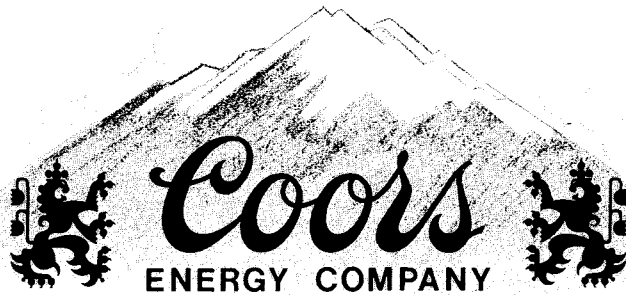
Corn Grange Co.

Plant Bond #9217572

\$25,000

12/8/83

h.



P.O. BOX 467 GOLDEN, COLORADO 80401

DIVISION OF
OIL, GAS & MINING

December 9, 1983

Mr. Norm Stout
State of Utah
Division of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Re: State 2-6
Section 6, T5S-R3W
Duchesne County, Utah
Request for Exception to Well Spacing

Dear Mr. Stout:

The purpose of this letter is to request an exception to the State of Utah Rule C-3, General Well Spacing Requirements. The State 2-6 is located 1836' FEL and 2525' FSL of Section 6, T5S-R3W. This location is 115' from the north border of the NW/4SE/4 of Section 6. (See attached survey plat).

Rule C-3(C)(1)

The explanation as to why our well was spotted within the 500' limit is due to topographic limitations. Due to the presence of a swamp to the south, the present location was the only feasible location of the State 2-6 well pad within the NW/4SE/4. (See attached map).

Rule C-3(C)(2)

Also note the ownership of all oil and gas leases within a radius of 660' of the location of the State 2-6 is common with the ownership of the oil and gas leases under the State 2-6 location. (See attached Designation of Operator).

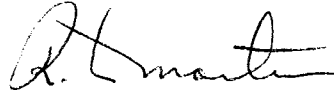
Page 2
Request for Exception to Well Spacing
State 2-6

Since Coors Energy Company is the operator of the farmout from Gulf Oil Company of the SE/4 of Section 6, Coors has control of the SE/4 of Section 6, T5S-R3W, Duchesne County, Utah.

Please call us if you find that you have any other questions regarding this application.

Thank you.

Very truly yours,

A handwritten signature in cursive script, appearing to read "R. L. Martin".

R. L. Martin
Vice President
Oil & Gas Operations

RIM:kr

Attachments

cc: D. Sprague
R. Nelms
File

December 22, 1983

Coors Energy Company
P. O. Box 467
Golden, Colorado 80402

RE: Well No. State 2-6
NWSE Sec. 6, T. 5S, R. 3W
2525' FBL, 1836' FEL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30891.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
cc: State Lands
Encl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

ML-40058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

2-6

10. FIELD AND POOL, OR WILDCAT

Antelope Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T5S-R3W, Lot 10

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Request for Extension of APD

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1836' FEL, 2525' FSL, NW/4SE/4

14. PERMIT NO.

43-013-30891

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

5736' GL surveyed

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coors Energy Company requested permit to drill the above referenced well in November, 1983. The well was approved 12/22/83 by the State of Utah.

We hope to drill this well sometime in the near future and are requesting an extension of the original permit.

APD approval extended to Dec., 1985.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/17/85

BY: John R. Bays

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Martin

TITLE

V.P. O/G Operations

DATE

5-8-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

February 22, 1985

MEMO TO FILE

FROM: John R. Baza

RE: Coors Energy Company, well No. State 2-6, Sec. 6, T. 5S.,
R. 3W., Duchesne County, Utah

Because of special conditions created by the BLM, the Ute Tribe, and the Utah Board of Oil, Gas & Mining concerning drilling and production operations in the Antelope Creek Field, approval of the initial APD dated December 22, 1983 is hereby extended an additional six months beyond the normal approval expiration period of one year. The extended approval is effective until June 22, 1985.

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-30891

NAME OF COMPANY: _____ COORS _____

WELL NAME: _____ STATE 2-6 _____

SECTION NW SE 6 TOWNSHIP 5S RANGE 3W COUNTY DuchesneDRILLING CONTRACTOR Ram Air

RIG # _____

SPUDDED: DATE 12-31-85

TIME _____

HOW Rat Hole DiggerDRILLING WILL COMMENCE Olsen DrillingREPORTED BY Karen RohrerTELEPHONE # 303-278-7030DATE 1-2-86 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. ML 40058 |
| 2. NAME OF OPERATOR Coors Energy Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---- |
| 3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402 | | 7. UNIT AGREEMENT NAME ---- |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1836' FEL, 2525' FSL, NW/4SE/4 | | 8. FARM OR LEASE NAME State |
| 14. PERMIT NO. 43-013-30891 | | 9. WELL NO. 2-6 |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5736' GL | | 10. FIELD AND POOL, OR WILDCAT Antelope Creek |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T5S-R3W |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Progress Report</u> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/31/85 Spudded 12/31/85, ran 2-1/2 jts of 13-3/8" 54.50# J55 casing, set at 90', cemented w/200 sx. Class G cement w/2% CACL and 1/4#/sx. floreal.

1/1 until further notice:

SI, WO Olsen Rig #2.

RECEIVED

JAN 14 1986

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

| | | |
|----------------------------|----------------------------------|--------------------|
| SIGNED <u>R. I. Martin</u> | TITLE <u>V.P. O/G Operations</u> | DATE <u>1-5-86</u> |
|----------------------------|----------------------------------|--------------------|

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

JAN 14 1986

DIVISION OF OIL
GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number _____ State 2-6
Operator Coors Energy Company Address PO Box 467, Golden, Colo. 80402
Contractor Olsen Drilling, Rig #2 Address 1616 Glenarm Pl, Denver, Colo. 80202
Location NW 1/4 SE 1/4 Sec. 6 T: 5S R. 3W County Duchesne

Water Sands

| | <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|----|--------------|----|-------------------|----------------|
| | From | To | Flow Rate or Head | Fresh or Salty |
| 1. | 70' | | none | fresh |
| 2. | | | | |
| 3. | | | | |
| 4. | | | | |
| 5. | | | | |

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

SUBMIT IN TRIPEDATE FEB - 3 1986
(Other instructions on reverse side)STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF OIL

40058 GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE REGISTRATION AND SERIAL NO. 40058 |
| 2. NAME OF OPERATOR Coors Energy Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME ----- |
| 3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402 | | 7. UNIT AGREEMENT NAME ----- |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1836' FEL, 2525' FSL, NW/4SE/4 | | 8. FARM OR LEASE NAME State |
| 14. PERMIT NO. 43-013-30891 | | 9. WELL NO. 2-6 |
| 15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5736' GL | | 10. FIELD AND POOL, OR WILDCAT Antelope Creek |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T5S-R3W |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | SUBSEQUENT REPORT OF: | | |
|--|---|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> | |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> | |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> | |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | | (Other) <u>Progress Report</u> <input type="checkbox"/> | | |
| (Other) <input type="checkbox"/> | | | | | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/14/86 MIRU Olsen Rig #7.

1/15/86 Commenced drilling at 1:45AM 1/15/86.

1/16/86 Ran 10 jts of 8-5/8" 24.00# STC casing, set at 380' w/300 sx. Class G cement w/2% CACL w/1/4#/sx. floseal.

1/17 to present: Drilling ahead, this AM at 6155'.

1/18 to 1/23/85 TD'd well at 6340'.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Martin

TITLE V.P. O/G Operations

DATE

1-27-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COUNCIL OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

40058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

2-6

10. FIELD AND POOL, OR WILDCAT

Antelope Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T5S-R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER ☒

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

P.O. Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1836' FEL, 2525' FSL, NW/4SE/4

14. PERMIT NO.

43-013-30891

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5736' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1/26/86 Yesterday, finish running csg. as follows: 5-1/2" guide shoe 1 jt., FC, 157 jts., all csg. 5-1/2", 15.5# J55 ST&C new csg. Land csg. at 6305', float at 6265'. Cmt. with 300 sks. Hifill with 1/2# floreal & 1000 sks. 50/50 Pox mix with 10% salt & 2% gel.

1/27 to
2/3/86 WOCT.

2/4/86 Perf'd w/1 SPF at 6071,74,77,80,83,84,86,89,92; 5989,95' totaling 17 shots. Fraced above interval w/ X-link gel system w/101,000# 20/40 sand 40,000 gals fluid.

2/5/86 Flowing well back after frac.

18. I hereby certify that the foregoing is true and correct

SIGNED

K. C. Martin

TITLE

V.P. O/G Operations

DATE

2/3/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. 40058 |
| 2. NAME OF OPERATOR Coors Energy Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---- |
| 3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402 | | 7. UNIT AGREEMENT NAME ---- |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1836'FEL, 2525'FSL, NW/4SE/4 | | 8. FARM OR LEASE NAME State |
| 14. PERMIT NO. 43-013-30891 | | 9. WELL NO. 2-6 |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5736'GL | | 10. FIELD AND POOL, OR WILDCAT Antelope Creek |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T5S-R3W |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Progress Report ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/6 to
2/12/86 Swabbed well back after frac.

2/13/86 Reperf'd at 1 SPF at 5985,87,98; 6000', acidized from 5985-6000' w/ 190 bbls 7-1/2" gel retarded acid w/additives, 20 BW, 1 7/8" ball sealer every 11 bbls.

2/14 to
2/18/86 Swabbed well down.

2/18/86 Perf'd from 5916-5925' w/4 SPF, broke down formation w/80 bbls KCL water w/ 50 7/8" ball sealers.

2/19 to
present Swabbed well down, ran production equipment, waiting to set pumping unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Martin

TITLE

V.P. O/G Operations

DATE

3-4-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLED COPY
(Other instructions on
reverse side)

24 Aug

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 3. LEASE DESIGNATION AND SERIAL NO. 40058 |
| 2. NAME OF OPERATOR Coors Energy Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME --- |
| 3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402 | | 7. UNIT AGREEMENT NAME --- |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1836' FEL, 2525' FSL, NW/SE | | 8. FARM OR LEASE NAME State |
| 14. PERMIT NO. 43-013-30891 | | 9. WELL NO. 2-6 |
| 15. ELEVATIONS (Show whether SP, RT, GA, etc.) 5736' GL | | 10. FIELD AND POOL, OR WILDCAT Antelope Creek |
| | | 11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec. 6, T5S-R3W |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
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☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

First day of Production

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The first day of production for the State 2-6 was 3/11/86.
Sales will be made to the following:

Oil: Texaco Trading and Transportation, Inc.
PO Box 5568
Denver, Colorado 80217

Gas: Mountain Fuel (if well starts producing gas at a later date)
PO Box 11450
Salt Lake City, Utah 84147

RECEIVED
MAR 20 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Martin
R. L. Martin

TITLE

V.P. O/G Operations

DATE

3-18-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 8, 1986

Coors Energy Company
P O Box 467
Golden, Colorado 80402

Gentlemen:

Re: Well No. State 2-6 - Sec. 6, T. 5S, R. 3W
Duchesne County, Utah - API #43-013-30891

A records review indicates that no required reports for the referenced well have been filed since March 1986. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after well completion.

Please use the address listed below to provide the required information at your earliest convenience, but not later than August 28, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

ts

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0448S/15



August 19, 1986

RECEIVED
AUG 21 1986

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

**DIVISION OF
OIL, GAS & MINING**

Attn: Mr. Norm Stout

Dear Mr. Stout:

As per your request regarding the State 2-6 well located in Section 6, T5S-R3W, Duchesne County, Utah, we have attached a copy of the Well Completion Report.

This Well Completion Report was sent in to you last March, 1986. In the event you do not have the original in your file, we have attached a copy for your information.

If you find you will need anything further, please let us know. Thank you.

Very truly yours,

Karen Rohrer
Production Secretary

KR
Attachment

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

082605

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other _____

3. NAME OF OPERATOR

Coors Energy Company

4. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1836' FEL, 2525' FSL, NW/SE

At top prod. interval reported below
same

At total depth

same

14. PERMIT NO.

43-013-30891

DATE ISSUED

12/22/83

6. LEASE DESIGNATION AND SERIAL NO.

40058

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

State

10. WELL NO.

2-6

11. FIELD AND POOL, OR WILDCAT

Antelope Creek

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T5S-R3W

13. COUNTY OR PARISH

Duchesne

14. STATE

Utah

15. ELEVATIONS (OF, BKR, RT, OR, ETC.)*

5736' GL

16. ELEV. CASINGHEAD

17. TOTAL DEPTH, MD & TVD

18. PLUG, BACK TVD, MD & TVD

19. IF MULTIPLE COMPL., HOW MANY*

20. INTERVALS DRILLED BY

21. ROTARY TOOLS

22. CABLE TOOLS

23. WAS DIRECTIONAL SURVEY MADE

24. WAS WELL CORDED

25. TYPE ELECTRIC AND OTHER LOGS RUN

26. CBL, DIL, CNL

27. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | MOLE SIZE | CEMENTING RECORD | AMOUNT FULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 13-3/8" | 54.50# | 90' | 17-1/2" | 200 SX. | |
| 8-5/8" | 24.00# | 380' | 12-1/4" | 300 SX. | |
| 5-1/2" | 15.50# | 6305' | 7-7/8" | 1300 SX. | |

28. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-7/8" | 6095' | |

29. PERFORATION RECORD (Interval, size and number)

6071, 74, 77, 80, 83, 84, 86, 89, 92;

5989, 95' totaling 17 shots

Reperf'd 5985, 87, 98; 6000'

5916-5925' w/4 SPF

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 5989-6092' | 40,000 gal X-link gel wtr, 25 BS, 86,000# 20/40 sand, 30,000# 10/20 |
| 5985-6000' | 190 bbls 7 1/2% acid, 11 BS, 20 BW |
| 5916-5925' | 80 BW, 50 BS |

31. PRODUCTION

| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
|-----------------------|-----------------|--|-----------------------|----------|-----------|------------------------------------|---------------|
| 3/11/86 | | Pumping, 2½" x 1¼" x 16' rod pump | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD. FOR TEST PERIOD | OIL—BSL | GAS—MCF. | WATER—BSL | GAS-OIL RATIO |
| 3/18/86 | 24 | --- | → | 25 | --- | 20 | --- |
| FLOW, TUBING FROM | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BSL | GAS—MCF. | WATER—BSL | OIL GRAVITY-API (CORR.) | |
| --- | --- | → | 25 | --- | 20 | 45 | |

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Jim Simonton

33. LIST OF ATTACHMENTS

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. L. Martin

TITLE

V.P. O/G Operations

DATE

3-18-86

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 35. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 31. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT LOGS OF DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | 32. STRATIGRAPHIC MARKERS | | |
|--|-------|--------|---------------------------|-------------|-----------------|
| FORMATION | TOP | BOTTOM | NAME | MEAS. DEPTH | THICKNESS, FEET |
| Green River: | 1148' | | | | |
| Green River (Parachute Creek): | 2444' | | | | |
| Green River Garden Gulch): | 3328' | | | | |
| Green River (Upper Douglas Creek): | 4380' | | | | |
| TD: | 6340' | | | | |

RECEIVED
AUG 21 1986

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLED COPY
(Other instructions on
reverse side)

100724

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 3. LEASE DESIGNATION AND SERIAL NO. 40058 | |
| 2. NAME OF OPERATOR Coors Energy Company | | 6. IF INDIAN, ALLOTED OR TRIBE NAME ----- | |
| 3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402 | | 7. UNIT AGREEMENT NAME ----- | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Survey or Area. At surface 1836' FEL, 2525' FSL, NW/SE | | 8. FARM OR LEASE NAME State | |
| 14. PERMIT NO. 43-013-30891 | | 9. WELL NO. 2-6 | |
| 1A. ELEVATIONS (Show whether SP, ST, OR, etc.) 5736' GL | | 10. FIELD AND POOL, OR WILDCAT Antelope Creek | |
| | | 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 6, T5S-R3W | |
| | | 12. COUNTY OR PARISH Duchesne | |
| | | 13. STATE Utah | |

RECEIVED
OCT 02 1986

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☒
☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/15/86 MIRU General Well Service, refraced from 6071'-6092' and 5989'-5995' w/ 2% X-link gel water as follows: 28,000# 20/40 mesh sand and 22,600 gals water.

9/16 to
9/18/86 Swabbed well back.

9/19/86 Perf'd from 5663-68' and 5599-5608' w/2 SPF, broke down perms w/ball sealers and 115 bbls KCL water. Fraced w/82,000# 20/40 mesh sand and 15,000# 10/20 sand, and 1280 bbls gel water.

9/20 to
9/24/86 Swabbed well back.

9/25/86 RIH w/pump and rods, landed tubing at 5944', resumed production 9/26/86.

18. I hereby certify that the foregoing is true and correct

SIGNED

RL Martin

TITLE

V.P. operations

DATE

9-26-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COUNTERS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

101515

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | |
|---|--------------------------------------|--|--|
| 1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | 5. LEASE DESIGNATION AND SERIAL NO. 40058 | |
| 2. NAME OF OPERATOR Coors Energy Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME ----- | |
| 3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402 | | 7. UNIT AGREEMENT NAME ----- | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State Division of Oil, Gas & Mining) At surface 1836' FEL, 2525' FSL, NW/4SE/4 | | 8. FARM OR LEASE NAME State | |
| At top prod. interval reported below same | | 9. WELL NO. 2-6 | |
| At total depth same | | 10. FIELD AND POOL, OR WILDCAT Antelope Creek | |
| 14. PERMIT NO. 43-013-30891 DATE ISSUED 12/22/83 | | 11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 6, T5S-R3W | |
| 13. DATE SPUDDED 12/31/85 | 16. DATE T.D. REACHED 1/23/86 | 17. DATE COMPL. (Ready to prod.) 9/24/86 | 18. ELEVATIONS (OF, RKB, RT, OR, ETC.) 5736' GL |
| 19. TOTAL DEPTH, MD & TVD 6340' | 21. PLUG BACK T.D. MD & TVD 6186' | 22. IF MULTIPLE COMPL. HOW MANY ----- | 23. INTERVALS DRILLED BY 0-6340' |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5599-6092', Green River Formation | | | 25. WAS DIRECTIONAL SURVEY MADE no |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN | | | 27. WAS WELL CORED no |
| 28. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | MOLE SIZE |
| On original report | | | |
| 29. LINER RECORD | | 30. TUBING RECORD | |
| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* |
| | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| 5663-68', 5599-5608' w/2 SPF | | DEPTH INTERVAL (MD) | |
| On original report | | 5599-5668') | |
| | | 5916-5925') | |
| | | 5989-6092' | |
| | | AMOUNT AND KIND OF MATERIAL USED | |
| | | Fraced w/82,000# 20/40 sand | |
| | | 15,000# 10/20, 1280 bbls wtr. | |
| | | Refrac 22,600 gals. 2% X-link | |
| | | wtr, 28,000# 20/40 sand | |
| 33. PRODUCTION | | | |
| DATE FIRST PRODUCTION Resumed: 9/24/86 | | PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump) Pumping, 2-1/2" x 1-1/4" x 16" rod pump | |
| DATE OF TEST 10/2/86 | | WELL STATUS (Producing or shut-in) Producing | |
| MOCKS TESTED 24 | CROCK SIZE -- | PROD'N. FOR TEST PERIOD 27 | OIL—BSL 27 |
| FLOW, TUBING PRESS. --- | CASING PRESSURE --- | CALCULATED 24-HOUR RATE --- | GAS—MCF. --- |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None | | TEST WITNESSED BY Jim Simonton | |
| 35. LIST OF ATTACHMENTS | | | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. L. Martin

TITLE

V.P. O/G Operations

DATE

10-6-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 31: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERING | | | 38. GEOLOGIC MARKERS | | |
|---|-----|--------|----------------------|-------------|------------------|
| FORMATION | TOP | BOTTOM | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| On original report | | | | | |

200872

T. 5s R. 3w SEC. 6

$\frac{1}{2}$ - $\frac{1}{2}$ Nw Se ✓

COUNTY Duchesne

FIELD Pleasant Valley

INSPECTOR Thompson/Goodwin

INC ISSUED

WELL NAME. Coors Energy State 2-6

LEASE NO.

UNIT NAME & NO.

OPERATOR Coors Energy

DATE 1/24/84

YESI NOI NA I ENI

1. Well Signs.....
2. Well Equipment Satisfactory.....
3. Environmental Protection Satisfactory:
(fire hazards)(erosion)(air)(water)(solid waste)
(biota).....
4. Temporary or Emergency Pits Satisfactory.....
5. Lease Free of Evidence of Spills/Discharge/
Seepage.....
6. Dikes Around Tanks, if Required.....
7. Flow Lines Buried, if Required.....
8. All Surface Use Approved and Not Excessive.....
9. Does Current 9-329 Confirm Reasonableness of:
a. Production vs. Sales.....
- b. Tank Capacity vs. Inventory.....
- c. Reported Well Status vs. Actual.....

[illegible]

LEASE REQUIREMENTS

- (4.) Emergency Picks Approved _____
(b.) Are Dikes Around Tanks Required?
Yes _____ No _____
(7.) Is Basical of Flow Lines Required?
Yes _____ No _____

OIL:

- (10.) Sale by LACT Unit ☒ Approval _____
- (11.) Seals on all Tank Access Lines Required? Yes _____ No _____
- (12.) On Lease Storage ☒ Off-Lease Storage ☒ Approved _____
If Off Lease - Measurement is: _____
- (13.) Off Lease ☒ On Lease ☒
- (14.) Casing/Lining: Not Approved ☒ On Lease ☒ Approval _____
Off Lease ☒ Approval _____

تجدید:

- (14.) Special Restrictions Applicable
Yes No
(22.) On Lease Sales
(22.) Off Lease Sales Approval
(23.) Liquid Collection From Drips
Required? Yes No

OTHER REQUIREMENTS

- (24.) H2L-28 Noc Applicable / ☒
 Applicable ☐ Approval _____
 Hydrogen Sulfide Operations:
 Analysis:
 Gas Screen _____ PPM
 STV _____ PPM
 (29.) Is a Contingency Plan Required?
 Yes No

1. *Phragmites australis* (Cav.) Trin. ex Steud.

17. Type of Gas Production:
(A) Gas Well; (B) Casinghead..... A B
18. Gas Disposition:
(A) Sold; (B) Flared/Vented; (C) Used on Lease:
(D) Other..... A B C D
19. Method of Measurement:
~~(A) Orifice Meter~~; (B) Turbine Meter; (C) Estimated
(D) Other..... A B C D
20. Method of Measurement Satisfactory.....
21. Gas Handling/Treating Equipment Satisfactory.....
22. Production Measured on Lease, if Required.....
23. Liquids Collected From Drips, if Required.....

ed;

24. Disposal Method:
(A) Unlined Pic; (B) Lined Pic; (C) Subsurface;
(D) Other.....

| | | | |
|---|---|---|---|
| A | B | C | D |
|---|---|---|---|
25. If Disposal by Pits, are Pits Satisfactory.....
26. Additional Disposal Facilities Satisfactory.....

[illegible]

100

27. Are Tank Batteries Properly Equipped.....
28. Are Warning Signs Properly Installed.....
29. If Required, is the Conciguency Plan Available.....
30. Are Personnel Properly Protected.....

| | | | | | |
|--|--|--|--|--|--|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

(S) Suspicion (W) Formal Warning (C) Informal Warning

REMARKS location is built
well is not drilled as of this
date.



P.O. BOX 467 GOLDEN, COLORADO 80402

January 19, 1987

RECEIVED
JAN 21 1987

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah

Attn: Ms. Vickie Carney

Dear Ms. Carney:

Enclosed please find one copy each of the Acoustic Cement Bond, Dual
Laterolog and Compensated Neutron Density logs for the following well:

State 2-6
Section 6, T5S-R3W
Duchesne County, Utah

Let us know if you find you are in need of any further information.
Thank you.

Very truly yours,

Karen Rohrer
Production Secretary

KR

Enclosures

COMPANY: COORS UT ACCOUNT # _____ SUSPENSE DATE: 1-27-87

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: CAROL

CONTACT TELEPHONE NO.: 1-303-278-7030

SUBJECT: requested logs for Stat 2-6
CBL 55 3W 6
DIL 43 013 30891
CNL

(Use attachments if necessary)

RESULTS: Carol will send logs right away

(Use attachments if necessary)

CONTACTED BY: UC

DATE: 1-13-87

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small> | | 5. LEASE DESIGNATION & SERIAL NO. 40058 |
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 6. IF INDIAN ALLOTTEE OR TRIBE NAME ----- |
| 2. NAME OF OPERATOR Coors Energy Company | | 7. UNIT AGREEMENT NAME ----- |
| 3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402 | | 8. FARM OR LEASE NAME State |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1836' FEL, 2525' FSL, NW/4 | | 9. WELL NO. 2-6 |
| At proposed prod. zone same | | 10. FIELD AND POOL, OR WILDCAT Antelope Creek |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T5S-R3W | | 12. COUNTY Duchesne |
| 13. STATE Utah | | 14. API NO. 43-013-30891 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5736' GL | | 16. DIVISION OF OIL, GAS & MINING |

RECEIVED

MAY 03 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Progress Report</u> | |
| (Other) _____ | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |
| APPROX. DATE WORK WILL START _____ | | DATE OF COMPLETION _____ | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

4/20/89 MIRU General Well Service to recompleate this well in a new interval as follows: Perf'd w/4 SPF w/4" casing gun w/23 gram charges per open hole log from 4154-60' totaling 24 perfs.

4/21/89 MIRU Western Company and broke down perfs w/42 7/8" 1.1 SG ball sealers and 75 bbls water.

4/22 to
4/24/89 Well shut in, then fraced w/2% KCL water w/571 bbls KCL gel water and 43,000# sand in formation.

4/25 to
4/26/89 Swabbed well back.

4/27/89 Set RBP at 4080' and perf'd from 3923-3929' w/4" gun at 4 SPF, then swabbed well in.

4/28/89 Broke down above w/50 ball sealers and 95 BW, presently swabbing.

18. I hereby certify that the foregoing is true and correct

SIGNED D.S. Sprague

TITLE Manager, Engineering Services DATE 4-28-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: COORS ENERGY LEASE: ML-40058
WELL NAME: STATE #2-6 API: 43-013-30891
SEC/TWP/RNG: 06 05.0 S 03.0 W CONTRACTOR:
COUNTY: DUCHESNE FIELD NAME: ANTELOPE CREEK

DRILLING/COMPLETION/WORKOVER:

| | | | |
|-------------------------------------|---|---------------------------------------|-------------------------------|
| <input type="checkbox"/> APD | <input type="checkbox"/> WELL SIGN | <input type="checkbox"/> HOUSEKEEPING | <input type="checkbox"/> BOPE |
| <input type="checkbox"/> SAFETY | <input type="checkbox"/> POLLUTION CNTL | <input type="checkbox"/> SURFACE USE | <input type="checkbox"/> PITS |
| <input type="checkbox"/> OPERATIONS | <input type="checkbox"/> OTHER | | |

SHUT-IN ☐ / TA ☐:

| | | | |
|------------------------------------|---------------------------------------|--------------------------------------|---------------------------------|
| <input type="checkbox"/> WELL SIGN | <input type="checkbox"/> HOUSEKEEPING | <input type="checkbox"/> EQUIPMENT * | <input type="checkbox"/> SAFETY |
| <input type="checkbox"/> OTHER | | | |

ABANDONED:

| | | | |
|---------------------------------|---------------------------------------|--------------------------------|--------------------------------|
| <input type="checkbox"/> MARKER | <input type="checkbox"/> HOUSEKEEPING | <input type="checkbox"/> REHAB | <input type="checkbox"/> OTHER |
|---------------------------------|---------------------------------------|--------------------------------|--------------------------------|

PRODUCTION:

| | | | |
|--|--|---|--|
| <input checked="" type="checkbox"/> WELL SIGN | <input checked="" type="checkbox"/> HOUSEKEEPING | <input checked="" type="checkbox"/> EQUIPMENT * | <input checked="" type="checkbox"/> FACILITIES * |
| <input checked="" type="checkbox"/> METERING * | <input checked="" type="checkbox"/> POLLUTION CNTL | <input checked="" type="checkbox"/> PITS | <input checked="" type="checkbox"/> DISPOSAL |
| <input checked="" type="checkbox"/> SECURITY | <input checked="" type="checkbox"/> SAFETY | <input type="checkbox"/> OTHER | |

GAS DISPOSITION:

| | | |
|--|--|---|
| <input type="checkbox"/> VENTED/FLARED | <input checked="" type="checkbox"/> SOLD | <input checked="" type="checkbox"/> LEASE USE |
|--|--|---|

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

BEAMPUMP, 2 HEATER-TREATERS, TANK BATTERY, PRODUCTION PIT.

REMARKS:

OIL WELL - PUMPING, PIT IS FENCED - HAS SOME OIL, NO GAS METER ON LOCATION,
SOME WEEDS AROUND PIT & LOCATION.

ACTION:

INSPECTOR: ED DEPUTY

DATE: 03/17/87

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: COORS ENERGY LEASE: ML-40058
WELL NAME: STATE #2-6 API: 43-013-30891

SEC/TWP/RNG: 06 05.0 S 03.0 W CONTRACTOR:
COUNTY: DUCHESNE FIELD NAME: ANTELOPE CREEK

DRILLING/COMPLETION/WORKOVER:

| | | | |
|--------------|------------------|----------------|--------|
| - APD | - WELL SIGN | - HOUSEKEEPING | - BOPE |
| - SAFETY | - POLLUTION CNTL | - SURFACE USE | - PITS |
| - OPERATIONS | - OTHER | | |

SHUT-IN - / TA - :
- WELL SIGN - HOUSEKEEPING - EQUIPMENT * - SAFETY
- OTHER

ABANDONED:
- MARKER - HOUSEKEEPING - REHAB - OTHER

PRODUCTION:
Y WELL SIGN Y HOUSEKEEPING Y EQUIPMENT * Y FACILITIES *
N METERING * Y POLLUTION CNTL Y PITS Y DISPOSAL
Y SECURITY Y SAFETY - OTHER

GAS DISPOSITION:
- VENTED/FLARED - SOLD - LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION, BEAMPUMP, HEATER-TREATER, SEPARATOR, TANK BATTERY, PRODUCTION PIT.

REMARKS:

OIL WELL - PUMPING, PIT IS FENCED - HAS SOME WATER & OIL, SOME WEEDS AROUND
LOCATION & PIT. NO GAS PRODUCED.

ACTION:

INSPECTOR: ED DEPUTY

DATE: 12/02/86

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR Coors LEASE ML-40058
WELL NO. State 2-6 API 43-013-30891
SEC. 6 T. 5S R. 3W CONTRACTOR _____
COUNTY Duchesne FIELD Antelope Creek

DRILLING/COMPLETION/WORKOVER:

| | | | |
|-------------------------------------|--|---------------------------------------|-------------------------------|
| <input type="checkbox"/> APD | <input type="checkbox"/> WELL SIGN | <input type="checkbox"/> HOUSEKEEPING | <input type="checkbox"/> BOPE |
| <input type="checkbox"/> SAFETY | <input type="checkbox"/> POLL. CONTROL | <input type="checkbox"/> SURFACE USE | <input type="checkbox"/> PITS |
| <input type="checkbox"/> OPERATIONS | <input type="checkbox"/> OTHER | | |

SHUT-IN / TA :
☐ WELL SIGN ☐ HOUSEKEEPING ☐ EQUIPMENT* ☐ SAFETY
☐ OTHER

ABANDONED:
☐ MARKER ☐ HOUSEKEEPING ☐ REHAB. ☐ OTHER

PRODUCTION:

| | | | |
|---|---|--|---|
| <input checked="" type="checkbox"/> WELL SIGN | <input checked="" type="checkbox"/> HOUSEKEEPING | <input checked="" type="checkbox"/> EQUIPMENT* | <input checked="" type="checkbox"/> FACILITIES* |
| <input checked="" type="checkbox"/> METERING* | <input checked="" type="checkbox"/> POLL. CONTROL | <input checked="" type="checkbox"/> PITS | <input checked="" type="checkbox"/> DISPOSAL |
| <input checked="" type="checkbox"/> SECURITY | <input checked="" type="checkbox"/> SAFETY | <input checked="" type="checkbox"/> OTHER | |

GAS DISPOSITION:
☐ VENTED/FLARED ☐ SOLD ☐ LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: Tanks diked and sealed, emergency pit ok, Heater and treater working,

REMARKS: pit rehabilitated, 4 frac Tanks on site

ACTION: _____

INSPECTOR: Wm Moore DATE 3-26-86

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR Coors Energy LEASE ML 40058 (14-20-H62-3505)
WELL NO. State 2-6 API 43-013-30891
SEC. 6 T. 5S R. 3W CONTRACTOR Olsen Rig # ?
COUNTY Duchesne FIELD Antelope Creek

DRILLING/COMPLETION/WORKOVER:

| | | | |
|-------------------------------------|--|---------------------------------------|-------------------------------|
| <input type="checkbox"/> APD | <input type="checkbox"/> WELL SIGN | <input type="checkbox"/> HOUSEKEEPING | <input type="checkbox"/> BCPE |
| <input type="checkbox"/> SAFETY | <input type="checkbox"/> POLL. CONTROL | <input type="checkbox"/> SURFACE USE | <input type="checkbox"/> PITS |
| <input type="checkbox"/> OPERATIONS | <input type="checkbox"/> OTHER | | |

SHUT-IN ☐ / TA ☐ :

| | | | |
|------------------------------------|---------------------------------------|-------------------------------------|---------------------------------|
| <input type="checkbox"/> WELL SIGN | <input type="checkbox"/> HOUSEKEEPING | <input type="checkbox"/> EQUIPMENT* | <input type="checkbox"/> SAFETY |
| <input type="checkbox"/> OTHER | | | |

ABANDONED:

| | | | |
|---------------------------------|---------------------------------------|---------------------------------|--------------------------------|
| <input type="checkbox"/> MARKER | <input type="checkbox"/> HOUSEKEEPING | <input type="checkbox"/> REHAB. | <input type="checkbox"/> OTHER |
|---------------------------------|---------------------------------------|---------------------------------|--------------------------------|

PRODUCTION:

| | | | |
|------------------------------------|--|-------------------------------------|--------------------------------------|
| <input type="checkbox"/> WELL SIGN | <input type="checkbox"/> HOUSEKEEPING | <input type="checkbox"/> EQUIPMENT* | <input type="checkbox"/> FACILITIES* |
| <input type="checkbox"/> METERING* | <input type="checkbox"/> POLL. CONTROL | <input type="checkbox"/> PITS | <input type="checkbox"/> DISPOSAL |
| <input type="checkbox"/> SECURITY | <input type="checkbox"/> SAFETY | <input type="checkbox"/> OTHER | |

GAS DISPOSITION:

| | | |
|--|-------------------------------|------------------------------------|
| <input type="checkbox"/> VENTED/FLARED | <input type="checkbox"/> SOLD | <input type="checkbox"/> LEASE USE |
|--|-------------------------------|------------------------------------|

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: Rigging up on location

REMARKS:

ACTION:

INSPECTOR: Dorothy Swindel

DATE

1/14/86

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR Coors LEASE ML-40058
WELL NO. State 2-6 API 43-013-30891
SEC. 6 T. S S R. 3W CONTRACTOR Olsen - Winrock #7
COUNTY Duchesne FIELD Antelope Creek

DRILLING/COMPLETION/WORKOVER:

☒ APD
☒ SAFETY
☒ OPERATIONS

☒ WELL SIGN
☒ POLL. CONTROL
☐ OTHER

☒ HOUSEKEEPING
☒ SURFACE USE

☒ BOPE
☒ PITS

SHUT-IN / TA :

☐ WELL SIGN
☐ OTHER

☐ HOUSEKEEPING

☐ EQUIPMENT*

☒ SAFETY

ABANDONED:

☐ MARKER

☐ HOUSEKEEPING

☐ REHAB.

☐ OTHER

PRODUCTION:

☐ WELL SIGN
☐ METERING*
☐ SECURITY

☐ HOUSEKEEPING
☐ POLL. CONTROL
☐ SAFETY

☐ EQUIPMENT*
☐ PITS
☐ OTHER

☐ FACILITIES*
☐ DISPOSAL

GAS DISPOSITION:

☐ VENTED/FLARED

☐ SOLD

☐ LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED:

REMARKS: 500kb pressure on bop's, Drilling at 4694' with H₂O

ACTION:

INSPECTOR: Wm Moore

DATE 1-21-86

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR Carrs Energy LEASE ML-40058
WELL NO. State 2-6 API 43-013-30891
SEC. 6 T. S S R. 3 W CONTRACTOR _____
COUNTY Duchesne FIELD Antelope Creek

DRILLING/COMPLETION/WORKOVER:

| | | | |
|-------------------------------------|--|---------------------------------------|-------------------------------|
| <input type="checkbox"/> APD | <input type="checkbox"/> WELL SIGN | <input type="checkbox"/> HOUSEKEEPING | <input type="checkbox"/> BOPE |
| <input type="checkbox"/> SAFETY | <input type="checkbox"/> POLL. CONTROL | <input type="checkbox"/> SURFACE USE | <input type="checkbox"/> PITS |
| <input type="checkbox"/> OPERATIONS | <input type="checkbox"/> OTHER | | |

SHUT-IN ☐ / TA ☐ :
☐ WELL SIGN ☐ HOUSEKEEPING ☐ EQUIPMENT* ☐ SAFETY
☐ OTHER

ABANDONED:
☐ MARKER ☐ HOUSEKEEPING ☐ REHAB. ☐ OTHER

PRODUCTION:

| | | | |
|------------------------------------|--|-------------------------------------|--------------------------------------|
| <input type="checkbox"/> WELL SIGN | <input type="checkbox"/> HOUSEKEEPING | <input type="checkbox"/> EQUIPMENT* | <input type="checkbox"/> FACILITIES* |
| <input type="checkbox"/> METERING* | <input type="checkbox"/> POLL. CONTROL | <input type="checkbox"/> PITS | <input type="checkbox"/> DISPOSAL |
| <input type="checkbox"/> SECURITY | <input type="checkbox"/> SAFETY | <input type="checkbox"/> OTHER | |

GAS DISPOSITION:
☐ VENTED/FLARED ☐ SOLD ☐ LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: _____

REMARKS: Location graded, reserve pit built, pad very over grown
with weeds. Can't find a well-bore.
APP extended to Dec '85

ACTION: _____

INSPECTOR: W^m Moore DATE 9-11-85

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. 40058 | |
|--|--|---|--|--|--|--|--|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME ----- | |
| b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | | | | | 7. UNIT AGREEMENT NAME ----- | |
| 2. NAME OF OPERATOR Coors Energy Company | | | | | | 5. FARM OR LEASE NAME State | |
| 3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402 | | | | | | 9. WELL NO. 2-6 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1836' FEL, 2525' FSL, NW/SE At top prod. interval reported below same At total depth same | | | | | | 10. FIELD AND POOL, OR WILDCAT Antelope Creek | |
| 14. API NO. 43-013-30891 DATE ISSUED 12/22/83 | | | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T5S-R3W | |
| 15. DATE SPUDDED 12/31/85 | | 16. DATE T.D. REACHED 1/23/86 | | 17. DATE COMPL. (Ready to prod.) 5/3/89 (Plug & Abd.) | | 12. COUNTY Duchesne | |
| 18. ELEVATIONS (DF, BKR, RT, CR, ETC.) 5736' GL | | 19. ELEV. CASING HEAD ----- | | 13. STATE Utah | | | |
| 20. TOTAL DEPTH, MD & TVD 6340' | | 21. PLUG BACK T.D., MD & TVD 6185' | | 22. IF MULTIPLE COMPL., HOW MANY ----- | | 23. INTERVALS DRILLED BY ROTARY TOOLS 0-6340' CABLE TOOLS ----- | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Green River: 6092-3923' | | | | | | 25. WAS DIRECTIONAL SURVEY MADE no | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN None | | | | | | 27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side) | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | |
| On original | | Well Completion Report | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 29. LINER RECORD | | | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SACKS CEMENT | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 30. TUBING RECORD | | | | | | | |
| SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | | | |
| 2-7/8" | | 4228' | | | | | |
| | | | | | | | |
| | | | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | | | | |
| 4154-60' totaling 24 holes, 4" gun, 23 gram charges - 4 SPF | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| | | | | DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | |
| | | | | 4154-60' | | 42 BS, 646 BW, 43000# sand | |
| 3923-3929', 4" gun, 4 SPF, 24 holes | | | | 3923-3929' | | 50 BS, 880 BW, 59000# sand | |
| | | | | | | | |
| 33. PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION Resumed prod.: 5/3/89 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping: 2-1/2" x 1-1/4" x 16' rod pump | | | | WELL STATUS (Producing or shut-in) Producing | |
| DATE OF TEST 5/22/89 | | HOURS TESTED 24 | | CHOKE SIZE 12/64" | | PROD'N. FOR TEST PERIOD | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| FLOW, TUBING PRESS. | | CASING PRESSURE | | CALCULATED 24-HOUR RATE | | OIL—BSL. | |
| | | | | | | 27 | |
| | | | | | | 13 | |
| | | | | | | 4 | |
| | | | | | | 481:1 | |
| | | | | | | 40 | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold | | | | | | TEST WITNESSED BY Jim Simonton | |
| 35. LIST OF ATTACHMENTS None | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED D.S. Sprague | | TITLE Manager, Engineering | | | | DATE 5-23-89 | |

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| Formation | Top | Bottom | Description, contents, etc. | Name | GEOLOGIC MARKERS | |
|-----------------------------------|-------|--------|-----------------------------|------|------------------|------------------|
| | | | | | Meas. Depth | True Vert. Depth |
| Green River: | 1148' | | | | | |
| Green River (parachute creek): | 2444' | | | | | |
| Green River (garden gulch): | 3328' | | | | | |
| Green River (upper douglas creek) | 4380' | | | | | |
| TD: | 6340' | | | | | |

OIL AND GAS

| | | |
|-------|-----|--------|
| DEN | CLH | CLS |
| 1-7AS | 2 | 3-FILE |

MICROFILM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Lease Designation and Serial Number

40058

7. Indian Allottee or Tribe Name

Ute Tribe

8. Unit or Communitization Agreement

9. Well Name and Number

State 2-6

10. API Well Number

43-013-30891

11. Field and Pool, or Wildcat

Antelope Creek

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other (specify) Well shut in

2. Name of Operator

Coors Energy Company

3. Address of Operator

PO Box 467, Golden, Colorado 80402

4. Telephone Number

(303)278-7030

5. Location of Well

Footage : 1836 'FEL, 2525 'FSL

QQ, Sec. T., R., M. : Section 6, T5S-R3W, NW/SE

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | ANNUAL STATUS REPORT |

Date of Work Completion 1991-1992

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State 2-6 has been shut in since 9/19/91 as it has become uneconomical to produce. This well is presently being considered for a workover or P&A.

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FEB 14 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

D.S. Sprague /KR
D.S. Sprague

(State Use Only)

Manager -

Title Engineering/Operations 2/7/92



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• MARYELLEN VIALPANDO
COORS ENERGY
PO BOX 467
GOLDEN CO 80402-0467

Utah Account No. N5090

Report Period (Month/Year) 7 / 92

Amended Report ☐

| Well Name | | | | Producing Zone | Days Oper | Production Volume | | |
|--------------------|--------|------------|---|-------------------|--------------|-------------------|------------|-------------|
| API Number | Entity | Location | | | | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| UTE TRIBAL 1-6 | | | | | | | | |
| ✓ 4301330793 | 09395 | 05S 03W 6 | ✓ | GRRV | | 14-20-H62-3505 | | |
| UTE TRIBAL 1-28 | | | | | | | | |
| ✓ 4301330802 | 09396 | 05S 03W 28 | ✓ | GRRV | | 14-20-H62-3517 | | |
| UTE TRIBAL 1-19 | | | | | | | | |
| ✓ 4301330803 | 09397 | 05S 03W 19 | ✓ | GRRV | | 14-20-H62-3514 | | |
| UTE TRIBAL 1-16 | | | | | | | | |
| ✓ 4301330804 | 09398 | 05S 03W 16 | ✓ | GRRV | | 14-20-H62-3511 | | |
| STATE #2-6 | | | | | | | | |
| ✓ 4301330891 | 09399 | 05S 03W 6 | ✓ | GRRV | | ML-40058 | | |
| UTE TRIBAL 1-30 | | | | | | | | |
| ✓ 4301330852 | 09410 | 05S 03W 30 | ✓ | GRRV | | 14-20-H62-3519 | | |
| UTE TRIBAL 1-32 | | | | | | | | |
| ✓ 4301330853 | 09411 | 05S 03W 32 | ✓ | GRRV | | 14-20-H62-3521 | | |
| UTE TRIBAL 1-15 | | | | | | | | |
| ✓ 4301330880 | 09412 | 05S 03W 15 | ✓ | GRRV | | 14-20-H62-3510 | | |
| UTE TRIBAL #2-16 | | | | | | | | |
| ✓ 4301331166 | 09413 | 05S 03W 16 | ✓ | GRRV | | 14-20-H62-3511 | | |
| UTE TRIBAL #4-9 | | | | | | | | |
| ✓ 4301331165 | 09414 | 05S 03W 9 | ✓ | GRRV | | 14-20-H62-3508 | | |
| UTE TRIBAL 3-5-E3 | | | | | | | | |
| ✓ 4301330938 | 09785 | 05S 03W 5 | ✓ | GRRV | | 14-20-H62-3504 | | |
| UTE TRIBAL 5-29-E3 | | | | | | | | |
| ✓ 4301330939 | 09880 | 05S 03W 29 | ✓ | GRRV | | 14-20-H62-3518 | | |
| UTE TRIBAL 1-21 | | | | | | | | |
| ✓ 4301330883 | 09985 | 05S 03W 21 | ✓ | GRRV | | 14-20-H62-3516 | | |
| TOTAL | | | | | | | | |

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

40058

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other (specify)

2. Name of Operator

Coors Energy Company

3. Address of Operator

PO Box 467, Golden, Colorado 80402

4. Telephone Number:
(303)278-7030

9. Well Name and Number

State 2-6

10. API Well Number

43-013-30891

11. Field and Pool, or Wildcat

Duchesne

5. Location of Well

Footage : 1836' FEL, 2525' FSL, NW/SE

QQ, Sec. T., R., M. : T5S-R3W, Section 6

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>Change of Operator</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective September 1, 1992 Coors Energy Company has sold its interest in the above named well.

The new owner is as follows:

Evertson Oil Company, Inc.
PO Box 397
Kimball, NE 69145

RECEIVED

SEP 04 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

D.S. Sprague

Manager

Title

Oil/Gas Operations

Date

9/1/92



P.O. BOX 467 GOLDEN, COLORADO 80401

September 1, 1992

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Attn: Mr. Ron Firth

Dear Mr. Firth:

This letter is to advise you that effective September 1, 1992 Coors Energy Company has sold its oil and gas properties located in Duchesne County, Utah to the following Company:

Evertson Oil Company, Inc.
P.O. Box 397
Kimball, Nebraska 69145
Mr. Bruce F. Evertson, President
Phone No.: (308) 235-4871

The sale includes the following wells:

| <u>WELL NAME</u> | <u>API NO.</u> |
|-------------------|----------------|
| ✓State 2-6 | 43-013-30891 |
| ✓Ute Tribal 1 | 43-013-20045 |
| ✓Ute Tribal 1-10 | 43-013-30805 |
| ✓Ute Tribal 1-10D | 43-013-31211 |
| ✓Ute Tribal 1-15 | 43-013-30880 |
| ✓Ute Tribal 1-15D | 43-013-30712 |
| ✓Ute Tribal 1-16 | 43-013-30804 |
| ✓Ute Tribal 1-17 | 43-013-30790 |
| ✓Ute Tribal 1-18 | 43-013-30761 |
| ✓Ute Tribal 1-19 | 43-013-30803 |
| ✓Ute Tribal 1-20 | 43-013-30764 |
| ✓Ute Tribal 1-20D | 43-013-31239 |
| ✓Ute Tribal 1-21 | 43-013-30883 |
| ✓Ute Tribal 1-24D | 43-013-31234 |

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DIVISION OF
OIL, GAS & MINING

Page 2
Change of Operator
Duchesne County, Utah

| <u>WELL NAME</u> | <u>API NO.</u> |
|---------------------|--------------------|
| ✓Ute Tribal 1-28 | 43-013-30802 |
| ✓Ute Tribal 1-29 | 43-013-30763 |
| ✓Ute Tribal 1-3 | 43-013-30823 |
| ✓Ute Tribal 1-30 | 43-013-30852 |
| ✓Ute Tribal 1-32 | 43-013-30853 |
| ✓Ute Tribal 1-33 | 43-013-30806 |
| ✓Ute Tribal 1-3D | 43-013-31242 |
| ✓Ute Tribal 1-4 | 43-013-30762 |
| ✓Ute Tribal 1-5 | 43-013-30785 |
| ✓Ute Tribal 1-6 | 43-013-30793 |
| ✓Ute Tribal 1-7 | 43-013-30788 |
| ✓Ute Tribal 1-7D | 43-013-31198 |
| ✓Ute Tribal 1-8 | 43-013-30759 |
| ✓Ute Tribal 2-10 | 43-013-31187 |
| ✓Ute Tribal 2-10D | 43-013-31219 |
| ✓Ute Tribal 2-15D | 43-013-31200 |
| ✓Ute Tribal 2-16 | 43-013-31166 |
| Ute Tribal 2-18 | 43-013- |
| Ute Tribal 2-18D | 43-013-30881 |
| ✓Ute Tribal 2-20 | 43-013-30882 |
| ✓Ute Tribal 2-29 | 43-013-30849 |
| ✓Ute Tribal 2-3 | 43-013-31097 |
| ✓Ute Tribal 2-31 | 43-013-31188 |
| ✓Ute Tribal 2-4 | 43-013-30879 (w/w) |
| ✓Ute Tribal 2-5 | 43-013-30824 |
| ✓Ute Tribal 2-7 | 43-013-30825 |
| ✓Ute Tribal 2-8 | 43-013-30826 |
| ✓Ute Tribal 2-8D | 43-013-31199 |
| ✓Ute Tribal 2-9 | 43-013-30789 |
| ✓Ute Tribal 3 | 43-013-15319 |
| ✓Ute Tribal 3-10D | 43-013-31217 |
| ✓Ute Tribal 3-20 | 43-013-31175 |
| ✓Ute Tribal 3-29 | 43-013-30850 |
| ✓Ute Tribal 3-4 | 43-013-30878 |
| ✓Ute Tribal 3-5-E3 | 43-013-30938 |
| ✓Ute Tribal 3-7 | 43-013-30828 |
| ✓Ute Tribal 3-8 | 43-013-31101 |
| ✓Ute Tribal 4 | 43-013-15321 |
| ✓Ute Tribal 4-10D | 43-013-31226 |
| ✓Ute Tribal 4-17D | 43-013-31201 |
| ✓Ute Tribal 4-18 | 43-013-31099 |
| ✓Ute Tribal 4-18D | 43-013-30838 |
| ✓Ute Tribal 4-29 | 43-013-30851 |
| ✓Ute Tribal 4-4 | 43-013-30848 |
| ✓Ute Tribal 4-5 | 43-013-31306 |
| ✓Ute Tribal 4-8 | 43-013-31164 |
| ✓Ute Tribal 4-9 | 43-013-31165 |
| ✓Ute Tribal 5 | 43-013-15322 |
| ✓Ute Tribal 5-18 | 43-013-31180 |
| ✓Ute Tribal 5-29-E3 | 43-013-30939 |

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DIVISION OF
OIL GAS & MINING

Page 3
Change of Operator
Duchesne County, Utah

| <u>WELL NAME</u> | <u>API NO.</u> |
|-------------------|----------------|
| ✓Ute Tribal 5-8 | 43-013-31307 |
| ✓Ute Tribal 6 | 43-013-15323 |
| ✓Ute Tribal 6-10D | 43-013-31236 |
| ✓Ute Tribal 6-16D | 43-013-31204 |
| ✓Ute Tribal 6-29 | 43-013-31305 |
| ✓Ute Tribal 6-4 | 43-013-31100 |
| ✓Ute Tribal 7 | 43-013-15324 |
| ✓Ute Tribal 7-16D | 43-013-31221 |
| ✓Ute Tribal 7-29 | 43-013-31339 |
| ✓Ute Tribal 8 | 43-013-30028 |
| ✓Ute Tribal 8-16D | 43-013-31220 |
| ✓Ute Tribal 1-21D | 43-013-31347 |
| ✓Ute Tribal 1-22D | 43-013-31349 |

On this date, we are also notifying the BLM, BIA and the Ute Tribe of this change of operator.

Would you please forward this letter on to anyone else at the State office who might need to have this information. Let us know if we can be of further assistance or if you have any questions.

Very truly yours,



Doug S. Sprague
Manager
Engineering & Operations

DSS:kr

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DIVISION OF
OIL GAS & MINING

EVERTSON OIL COMPANY, INC.
P. O. BOX 397
KIMBALL, NE 69145
308/235-4871

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SEP 25 1992

DIVISION OF
OIL GAS & MINING

September 21, 1992

Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha:

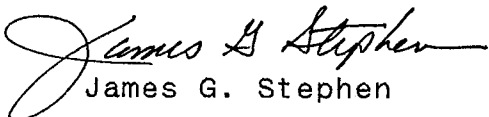
Enclosed please find a listing of wells purchased from Coors Energy Company. These are all the wells on which Evertson Oil Company, Inc. will be taking over operations effective September 1, 1992.

I assume that Coors Energy Company has submitted the change of operator forms as required.

I will be forwarding the bonding information required by the U.S. Department of Interior, Bureau of Indian Affairs, as soon as that information is available.

Should you have any questions or need additional information, please let me know.

Sincerely,


James G. Stephen

JGS/iks
enc.

/9258

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

| Well Number | Well Name | State | County | Township | Range | Section | Quadrant |
|-------------|-----------------|-------|----------|----------|-------|---------|----------|
| 1510103 | Ute Tribal 1-3 | Utah | Duchesne | 5S | 3W | 3 | SW/SW |
| 1510104 | Ute Tribal 1-4 | Utah | Duchesne | 5S | 3W | 4 | NE/NE |
| 1510105 | Ute Tribal 1-5 | Utah | Duchesne | 5S | 3W | 5 | NW/NE |
| 1510106 | Ute Tribal 1-6 | Utah | Duchesne | 5S | 3W | 6 | SE/SE |
| 1510107 | Ute Tribal 1-7 | Utah | Duchesne | 5S | 3W | 7 | SE/SW |
| 1510108 | Ute Tribal 1-8 | Utah | Duchesne | 5S | 3W | 8 | NW/NW |
| 1510110 | Ute Tribal 1-10 | Utah | Duchesne | 5S | 3W | 10 | NW/NW |
| 1510115 | Ute Tribal 1-15 | Utah | Duchesne | 5S | 3W | 15 | NW/NW |
| 1510116 | Ute Tribal 1-16 | Utah | Duchesne | 5S | 3W | 16 | SE/SE |
| 1510117 | Ute Tribal 1-17 | Utah | Duchesne | 5S | 3W | 17 | NE/NE |
| 1510118 | Ute Tribal 1-18 | Utah | Duchesne | 5S | 3W | 18 | NE/NE |
| 1510119 | Ute Tribal 1-19 | Utah | Duchesne | 5S | 3W | 19 | SE/SE |
| 1510120 | Ute Tribal 1-20 | Utah | Duchesne | 5S | 3W | 20 | NW/NE |
| 1510121 | Ute Tribal 1-21 | Utah | Duchesne | 5S | 3W | 21 | SW/SW |
| 1510128 | Ute Tribal 1-28 | Utah | Duchesne | 5S | 3W | 28 | SW/NW |
| 1510129 | Ute Tribal 1-29 | Utah | Duchesne | 5S | 3W | 29 | NE/SE |
| 1510130 | Ute Tribal 1-30 | Utah | Duchesne | 5S | 3W | 30 | SW/NE |
| 1510132 | Ute Tribal 1-32 | Utah | Duchesne | 5S | 3W | 32 | SE/NE |
| 1510133 | Ute Tribal 1-33 | Utah | Duchesne | 5S | 3W | 33 | NW/NW |
| 1510203 | Ute Tribal 2-3 | Utah | Duchesne | 5S | 3W | 3 | SE/SW |
| 1510204 | Ute Tribal 2-4 | Utah | Duchesne | 5S | 3W | 4 | SW/NE |
| 1510205 | Ute Tribal 2-5 | Utah | Duchesne | 5S | 3W | 5 | SW/SW |
| 1510207 | Ute Tribal 2-7 | Utah | Duchesne | 5S | 3W | 7 | NE/NE |
| 1510208 | Ute Tribal 2-8 | Utah | Duchesne | 5S | 3W | 8 | SW/NW |
| 1510209 | Ute Tribal 2-9 | Utah | Duchesne | 5S | 3W | 9 | NE/NE |
| 1510210 | Ute Tribal 2-10 | Utah | Duchesne | 5S | 3W | 10 | SW/NW |
| 1510216 | Ute Tribal 2-16 | Utah | Duchesne | 5S | 3W | 16 | SW/SW |
| 1510218 | Ute Tribal 2-18 | Utah | Duchesne | 5S | 3W | 18 | SE/NE |
| 1510220 | Ute Tribal 2-20 | Utah | Duchesne | 5S | 3W | 20 | SW/NE |
| 1510229 | Ute Tribal 2-29 | Utah | Duchesne | 5S | 3W | 29 | SE/SE |
| 1510231 | Ute Tribal 2-31 | Utah | Duchesne | 5S | 3W | 31 | NE/NW |
| 1510304 | Ute Tribal 3-4 | Utah | Duchesne | 5S | 3W | 4 | NE/SW |

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

| Well Number | Well Name | State | County | Township | Range | Section | Quadrant |
|-------------|--------------------|-------|----------|----------|-------|---------|----------|
| 1510305 | Ute Tribal 3-5-E3 | Utah | Duchesne | 5S | 3W | 5 | NW/SE |
| 1510307 | Ute Tribal 3-7 | Utah | Duchesne | 5S | 3W | 7 | SE/NE |
| 1510308 | Ute Tribal 3-8 | Utah | Duchesne | 5S | 3W | 8 | NE/NW |
| 1510320 | Ute Tribal 3-20 | Utah | Duchesne | 5S | 3W | 20 | SE/NW |
| 1510329 | Ute Tribal 3-29 | Utah | Duchesne | 5S | 3W | 29 | SE/NW |
| 1510404 | Ute Tribal 4-4 | Utah | Duchesne | 5S | 3W | 4 | SW/SW |
| 1510405 | Ute Tribal 4-5 | Utah | Duchesne | 5S | 3W | 5 | SE/NE |
| 1510408 | Ute Tribal 4-8 | Utah | Duchesne | 5S | 3W | 8 | NW/SW |
| 1510409 | Ute Tribal 4-9 | Utah | Duchesne | 5S | 3W | 9 | SW/SE |
| 1510418 | Ute Tribal 4-18 | Utah | Duchesne | 4S | 3W | 18 | NW/NE |
| 1510429 | Ute Tribal 4-29 | Utah | Duchesne | 5S | 3W | 29 | NW/NW |
| 1510508 | Ute Tribal 5-8 | Utah | Duchesne | 5S | 3W | 8 | SE/NW |
| 1510518 | Ute Tribal 5-18 | Utah | Duchesne | 5S | 3W | 18 | NE/SE |
| 1510529 | Ute Tribal 5-29-E3 | Utah | Duchesne | 5S | 3W | 29 | SW/NE |
| 1510604 | Ute Tribal 6-4 | Utah | Duchesne | 5S | 3W | 4 | SE/SW |
| 1510629 | Ute Tribal 6-29 | Utah | Duchesne | 5S | 3W | 29 | SE/NE |
| 1510729 | Ute Tribal 7-29 | Utah | Duchesne | 5S | 3W | 29 | SE/NE |
| 1520001 | Ute Tribal 1 | Utah | Duchesne | 4S | 4W | 9 | NW/SW |
| 1520003 | Ute Tribal 3 | Utah | Duchesne | 4S | 4W | 16 | SW/NE |
| 1520004 | Ute Tribal 4 | Utah | Duchesne | 4S | 4W | 16 | NE/SW |
| 1520005 | Ute Tribal 5 | Utah | Duchesne | 4S | 4W | 16 | SW/NW |
| 1520006 | Ute Tribal 6 | Utah | Duchesne | 4S | 4W | 17 | SW/NE |
| 1520007 | Ute Tribal 7 | Utah | Duchesne | 4S | 4W | 17 | SW/NW |
| 1520008 | Ute Tribal 8 | Utah | Duchesne | 4S | 4W | 16 | NW/NW |
| 1520103 | Ute Tribal 1-3D | Utah | Duchesne | 4S | 4W | 3 | SE/SE |
| 1520107 | Ute Tribal 1-7D | Utah | Duchesne | 4S | 4W | 7 | SE/SE |
| 1520110 | Ute Tribal 1-10D | Utah | Duchesne | 4S | 4W | 10 | SW/SE |
| 1520115 | Ute Tribal 1-15D | Utah | Duchesne | 4S | 4W | 15 | SW/NE |
| 1520120 | Ute Tribal 1-20D | Utah | Duchesne | 4S | 4W | 20 | SW/SW |
| 1520121 | Ute Tribal 1-21D | Utah | Duchesne | 4S | 4W | 21 | NE/NW |
| 1520122 | Ute Tribal 1-22D | Utah | Duchesne | 4S | 4W | 22 | NE/NW |
| 1520124 | Ute Tribal 1-24D | Utah | Duchesne | 4S | 5W | 24 | NW/NW |
| 1520208 | Ute Tribal 2-8D | Utah | Duchesne | 4S | 4W | 8 | NW/SE |

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

| Well Number | Well Name | State | County | Township | Range | Section | Quadrant |
|-------------|---------------------|-------|----------|----------|-------|---------|----------|
| 1520210 | Ute Tribal 2-10D | Utah | Duchesne | 4S | 4W | 10 | SW/4 |
| 1520215 | Ute Tribal 2-15D | Utah | Duchesne | 4S | 4W | 15 | NW/NW |
| 1520218 | Ute Tribal 2-18D | Utah | Duchesne | 5S | 3W | 18 | SE/NE |
| 1520310 | Ute Tribal 3-10D | Utah | Duchesne | 4S | 4W | 10 | SE/SW |
| 1520410 | Ute Tribal 4-10D | Utah | Duchesne | 4S | 4W | 10 | NE/SE |
| 1520417 | Ute Tribal 4-17D | Utah | Duchesne | 4S | 4W | 17 | NW/SE |
| 1520418 | Ute Tribal 4-18D | Utah | Duchesne | 4S | 4W | 18 | NW/NW |
| 1520610 | Ute Tribal 6-10D | Utah | Duchesne | 4S | 4W | 10 | SE/NE |
| 1520616 | Ute Tribal 6-16D | Utah | Duchesne | 4S | 4W | 16 | NE/NW |
| 1520716 | Ute Tribal 7-16D | Utah | Duchesne | 4S | 4W | 16 | SE/NE |
| 1520816 | Ute Tribal 8-16D | Utah | Duchesne | 4S | 4W | 16 | NE/SE |
| 1521009 | Coyote Ute Tr. 10-9 | Utah | Duchesne | 4S | 4W | 9 | NW/SE |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| | |
|---------------|---|
| 1- LOR/G114 | ✓ |
| 2- DTS/ST-LOR | ✓ |
| 3- VLC | ✓ |
| 4- RJF | ✓ |
| 5- RWM | ✓ |
| 6- ADA | ✓ |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-01-92)

| | | | |
|-------------------|--------------------------------------|------------------------|--------------------------------------|
| TO (new operator) | <u>EVERTSON OIL COMPANY INC</u> | FROM (former operator) | <u>COORS ENERGY</u> |
| (address) | <u>PO BOX 397</u> | (address) | <u>PO BOX 467</u> |
| | <u>KIMBALL, NEBRASKA 69145</u> | | <u>GOLDEN, COLORADO 80402-0467</u> |
| | <u>BRUCE F. EVERTSON, PRES.</u> | | <u>DOUG SPRAGUE, MGR</u> |
| | phone (<u>308</u>) <u>235-4871</u> | | phone (<u>303</u>) <u>278-7030</u> |
| | account no. <u>N 6350 (11-24-92)</u> | | account no. <u>N 5090</u> |

Well(s) (attach additional page if needed):

| | | | | | | |
|------------------------------|------------|---------------|------------|------------|------------|-------------------|
| Name: <u>*SEE ATTACHMENT</u> | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-4-92) (Reg. UIC Form 5)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 9-14-92) (Rec'd 9-25-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: # 163850. *Eff. 8-24-92*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-25-92)*
6. Cardex file has been updated for each well listed above. *(12-3-92)*
7. Well file labels have been updated for each well listed above. *(11-25-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- for* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- for* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- for* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- for* 1. All attachments to this form have been microfilmed. Date: 19 .

FILED

- for* 1. Copies of all attachments to this form have been filed in each well file.
- for* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/21/25 Btm/Vernal "Operator still Coors Energy - Waiting on BIA approval."

9/21/25 Operator changed per admin.

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
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*RESIDENT IN
TOPEKA OFFICE

ROBERT B. MORTON
EVA POWERS*
OF COUNSEL

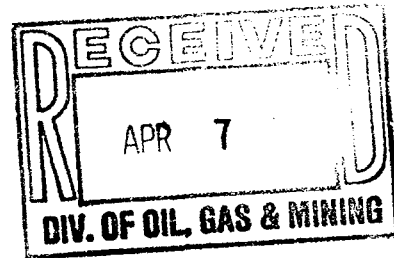
VERNE M. LAING
RETIRED

LESTER L. MORRIS
1901-1966

FERD E. EVANS, JR.
1919-1991

April 5, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

I have spoken with you on occasion in the past concerning Petroglyph Gas Partners, L. P.'s acquisition of a 50% interest in a number of oil and gas leases in Utah. Most of these leases are on the Uintah and Ouray, Ute Reservation near Duchesne. I am enclosing the following documents in regard to this acquisition:

1. Copy of Collective Bond No. B04528 in the principal amount of \$75,000 by Petroglyph Gas Partners, L. P. and Inland Resources Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
2. Copy of Collective Bond No. B04556 in the principal amount of \$75,000 by Petroglyph Operating Company, Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
3. Copy of Surety Performance Bond in the principal amount of \$45,000 by Petroglyph Operating Company, Inc. as Principal and Planet Indemnity Company as surety in favor of the U.S. Environmental Protection Agency;

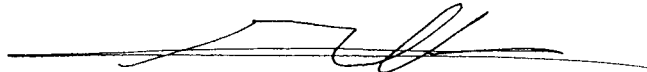
TOPEKA OFFICE

Page 2
April 5, 1994

4. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Inland Resources Inc. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
5. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Petroglyph Gas Partners, L.P. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
6. Seventy-five (75) Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
7. Seventy-five (75) Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
8. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 2-4 SWDW, in triplicate;
9. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 4 SWDW, in triplicate; and
10. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 3-10D SWDW, in triplicate.

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if I have overlooked or omitted anything.

Sincerely,



Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

- 40058

6. If Indian, Allosse or Tribe Name:

7. Unit Agreement Name:

N/A

8. Well Name and Number:

STATE 2-6

9. API Well Number:

43-013-30891

10. Field and Pool, or Wildcat:

Antelope Creek Field
Green River Pool

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

PETROGLYPH OPERATING COMPANY, INC.

3. Address and Telephone Number:

P. O. BOX 1807, Hutchinson, KS 67504-1807

316-665-

8500

4. Location of Well

Footage: -1836' FEL & 2525' FSL

County: DUCHESNE

CO. Sec., T., R., M.:

NW SE 6- T5S-R3W, U.S.M.

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR | |

Approximate date of change of work 3-1-94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

change of operator from Evertson Oil Company, Inc. to
Petroglyph Operating Company, Inc. effective 3-1-94

RECEIVED
MAY 5 1994
DIVISION OF
OIL GAS & MINING

13. PETROGLYPH OPERATING COMPANY, INC.

Name & Signature:

Title: President

Date: 2-25-94

R. A. CHRISTENSEN

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
EVERTSON OIL COMPANY, INC.

3. Address and Telephone Number:
P.O. Box 397, Kimball, NE 69145 308-235-4871

4. Location of Well
Footage: 1836' FEL & 2525' FSL
CO. Sec., T., R., M.: NW SE 6- T5S-R3W, U.S.M.

5. Lease Designation and Serial Number:

- 40058

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

N/A

8. Well Name and Number:

STATE 2-6

9. API Well Number:

43-013-30891

10. Field and Pool, or Wildcat:

Antelope Creek Field
Green River Pool

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR | |

Approximate date of change 3-1-94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

change of operator from Evertson Oil Company, Inc. to
Petroglyph Operating Company, Inc. effective 3-1-94

RECEIVED
MAY 5 1994
DIVISION OF
OIL GAS & MINING

13.

EVERTSON OIL COMPANY, INC.

Name & Signature:

Title: V. President

Date: 2-25-94

Bruce F. Evertson

(This space for State use only)

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

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OF COUNSEL

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LESTER L. MORRIS
1901-1966
FERD E. EVANS, JR.
1919-1991

May 2, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

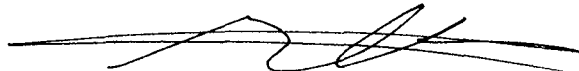
Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed in triplicate is the Sundry Notice on the State 2-6 well, Lease No. 40058.

Many thanks for your careful assistance. Please give me a call if there is anything I have overlooked.

Sincerely,

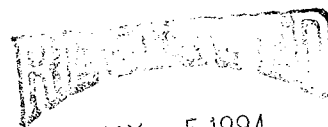


Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen



MAY 5 1994
DIVISION OF
OIL GAS & MINING

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
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1901-1966

*RESIDENT IN
TOPEKA

BERD E. EVANS, JR.
1919-1991

RECEIVED

May 5, 1994

MAY 9 1994

DIVISION OF
OIL GAS & MINING

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

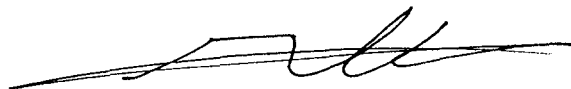
Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed you will find evidence of Petroglyph's surety bond in favor of the State of Utah with regard to the State 2-6 well that it now operates.

Thank you for your assistance in getting the necessary paperwork done.

Sincerely,



Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

STATE OF UTAH
BOND OF LESSEE

KNOW ALL MEN BY THESE PRESENTS, that we PETROGLYPH OPERATING COMPANY, INC.,

of 335 North Washington, #170, Hutchinson, KS 67501

UNDERWRITERS INDEMNITY COMPANY

as principal and
as surety, are held and firmly bound
unto the State of Utah in the sum of TWENTY THOUSAND Dollars (\$ 20,000.00) lawful money of the United States
to be paid to the Board of State Lands and Forestry, as agent for the State of Utah, for the use and benefit of the State
of Utah, and of any patentee or purchaser of any portion of the land covered by the hereinafter described lease heretofore
sold or which may hereafter be sold with a reservation to the State of Utah, on the surface or of other mineral deposits
of any portion of such lands, for which payment, will and truly to be made, we bind ourselves, and each of us, and each
of our heirs, executors, administrators, successors, sublessees, and assignees, jointly and severally by these presents.

Signed with our hands and seals this 24th day of March in the year of our Lord, 1994.

The condition of the foregoing obligation is such that,

WHEREAS, The State of Utah, as Lessor, issued a(n) Oil & Gas
lease, Lease Number 40058 and dated February 25, 1994, to Petroglyph Gas
Partners, L.P., as lessee (and said lease has been duly assigned under date of _____
to _____) to drill for, mine, extract, and remove all of the _____
deposits in and under the following described lands to wit:

Township 5 South, Range 3 West U.S.M.

Section 6: Lot 10, N/2SE/4, SW/4SE/4

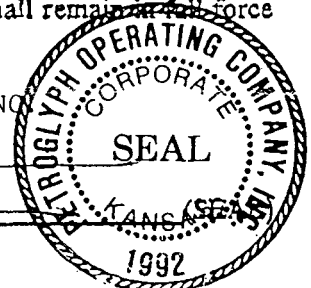
NOW, THEREFORE, THE principal shall be obligated to pay all monies, rentals, royalties, cost of reclamation,
damages to the surface and improvements thereon and any other costs which arise by operation of the above described
lease(s) accruing to the Lessor and shall fully comply with all other terms and conditions of said lease, the rules,
regulations, and policies relating thereto of the Board of State Lands and Forestry, Division of State Lands and Forestry,
the Board of Oil, Gas and Mining, and the Division of Oil, Gas and Mining as they may now exist or may from time
to time be modified or amended. This obligation is in effect even if the principal has conveyed part of the purchase
agreement interest to a successor in interest. If the principal fully satisfies the above described obligations, then the
surety's obligation to make payment to the State of Utah is void and of no effect, otherwise, it shall remain in full force
and effect until released by the Division of State Lands and Forestry.

Signed, sealed and delivered
in the presence of

PETROGLYPH OPERATING COMPANY, INC.

Angela B. Bare
Witness

BY: [Signature]
Principal



Rita Manning
Witness

BONDING COMPANY - UNDERWRITERS INDEMNITY COMPANY

BY

ROY C. DIE, Attorney-in-Fact

Attest:

FRED A. MORETON & COMPANY

Resident Agent:

APPROVED AS TO FORM:
JAN GRAHAM
ATTORNEY GENERAL

Bonding Co. Address: 8 Greenway Plaza, Suite 400

Houston, TX 77046

Corporate Seal of Bonding Company Must be Affixed.

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That UNDERWRITERS INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Texas, and having its principal office in the City of Houston, Texas, does hereby constitute and appoint:

ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****FIFTY THOUSAND AND NO/100 DOLLARS*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said UNDERWRITERS INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of UNDERWRITERS INDEMNITY COMPANY, at a meeting called and held on the 23rd day of January 1985, of which the following is a true transcript of said Section 6(C):

"The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority

- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
- (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
- (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the 23rd day of January, 1985, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, UNDERWRITERS INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E.H. Frank, III, on this the third day of September, 1991.



E.H. Frank III

President

STATE OF TEXAS
COUNTY OF HARRIS

On this the 3rd day of September, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of UNDERWRITERS INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the City of Houston, Texas, the day and year first above written.



Mary Williams

NOTARY PUBLIC, Harris County, Texas

CERTIFICATION

I, the undersigned officer of UNDERWRITERS INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 24th day of March, 19 94



Greg E. Chilson
Greg E. Chilson

Assistant Secretary

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
RICHARD D. GREENE
A. J. SCHWARTZ, JR.
DONALD E. SCHRAG
WILLIAM B. SORENSEN, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL
ROBERT W. COYKENDALL
ROBERT K. ANDERSON
SUSAN R. SCHRAG
ROBERT E. NUGENT
MICHAEL LENNEN
KARL R. SWARTZ
ROGER L. THEIS
JANA DEINES ABBOTT
RICHARD F. HAYSE*

THOMAS R. DOCKING
GERALD N. CAPPS
DIANE S. WORTH
TIM J. MOORE
GARY E. PATTERSON
BRUCE A. NEY
JANET H. WARD

*RESIDENT IN
TOPEKA OFFICE

ROBERT B. MORTON
EVA POWERS*
OF COUNSEL

VERNE M. LAING
RETIRED

LESTER L. MORRIS
1901-1966

FERD E. EVANS, JR.
1919-1991

June 2, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

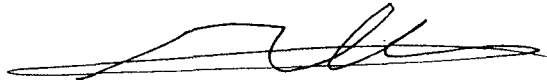
Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed you will find Designations of Operator in triplicate for the State 2-6 executed by Petroglyph Gas Partners, L.P., and Inland Resources Inc. which were previously overlooked.

Again, we thank you for your assistance in getting the necessary paperwork done.

Sincerely,



Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

RECEIVED

JUN - 6 '94

TOPEKA OFFICE

800 S.W. JACKSON SUITE 914 TOPEKA, KS 66612-2214 TEL. (913) 232-2662 FAX (913) 232-9983

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: STATE LEASE

LEASE NUMBER: 40058

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P.O.Box 1807, Hutchinson, KS 67504-1807

as his agent ☐ operator ☒, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

Lot 10, N/2SE/4, SWSE Section 6 -5S-3W, U.S.M.
STATE 2-6 43-013-30891

JUN - 6 1994

Duchesne County, Utah

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) ROBERT C. MURDOCK

(Signature)

Robert C. Murdock

(Title)

PRESIDENT OF PETROGLYPH ENERGY, INC.

(Phone)

316-665-8500

PETROGLYPH GAS PARTNERS, L.P.
OF: (Company) BY PETROGLYPH ENERGY, INC.,

GENERAL PARTNER

(Address)

P. O. BOX 1807

Hutchinson, KS 67504-1807

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: STATE LEASE

LEASE NUMBER: 40058

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P. O. BOX 1807, Hutchinson, KS 67504-1807

as his agent ☐ operator ☒ with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

Lot 10, N/2 SE, SWSE Section 6-5S-3W, U.S.M.
STATE 2-6 43-013-30891

Duchesne County, Utah

JUN - 6 1994

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) KYLE R. MILLER

(Signature)

(Title)

(Phone)

President

303-292-0900

OF: (Company) INLAND RESOURCES INC.

(Address)

475 Seventeenth St., Suite 1500

Denver, CO 80202

Speed Letter®

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD
MESSAGE

Date 6/22 19 94

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: EVERTSON OIL CO INC (N 6350)

New Operator : PETROGLYPH OPERATING CO INC (N 3800)

Well:

API:

Entity:

S-T-R:

STATE 2-6

43-013-30891

09399

6-SS-3W

ML 40058

— No. 9 FOLD

— No. 10 FOLD

CC: Operator File

Signed

Don Staley

REPLY

Date _____ 19 _____

— No. 9 & 10 FOLD

Signed

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

| | |
|-------------------|--------|
| 1- VLC | 7-PL |
| 2- LWP | 8-SJ |
| 3- PLS | 9-FILE |
| 4- VLC | |
| 5- RJF | |
| 6- LWP | |

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-94)

| | | | |
|-------------------|------------------------------------|------------------------|----------------------------------|
| TO (new operator) | <u>PETROGLYPH OPERATING CO INC</u> | FROM (former operator) | <u>EVERTSON OIL COMPANY INC</u> |
| (address) | <u>PO BOX 1807</u> | (address) | <u>PO BOX 397</u> |
| | <u>HUTCHINSON KS 67504-1807</u> | | <u>KIMBALL NE 69145</u> |
| | <u>R.A. CHRISTENSEN, PRES.</u> | | <u>BRUCE EVERTSON, V.P.</u> |
| | <u>phone (316) 665-8500</u> | | <u>phone (308) 235-4871</u> |
| | <u>account no. <u>N 3800</u></u> | | <u>account no. <u>N 6350</u></u> |

Well(s) (attach additional page if needed):

| | | | | |
|-----------------------------|--------------------------|---------------------|--|----------------------------|
| Name: <u>STATE 2-6/GRRV</u> | API: <u>43-013-30891</u> | Entity: <u>9399</u> | Sec <u>6</u> Twp <u>5S</u> Rng <u>3W</u> | Lease Type: <u>ML40058</u> |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 5-5-94)

See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 5-5-94)

See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: # C6180242 (+H. 2-18-94)

N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.

See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-7-94)

LWP 6. Cardex file has been updated for each well listed above. 6-7-94

LWP 7. Well file labels have been updated for each well listed above. 6-7-94

See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (6-7-94)

See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DCS 2. Copies of documents have been sent to State Lands for changes involving State leases.
6/22/94 to Ed Bonner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: June 28 1994.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940607 St. Lands / Bond No. B04571 (\$20,000) & Desig. of Oper. Field 6-6-94.
(Other wells involved will be handled separately)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 100M-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

40058

6. If shown, Allottee or Trade Name

UTE TRIBAL

7. If Unit or CA Agreement Designation

N/A

8. Well Name and No.

STATE 2-6

9. API Well No.

43-013-30891

10. Field and Pool, or Exploratory Area
Antelope Creek Field
Green River Pool

11. County or Parish, State

Duchesne
Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PETROGLYPH OPERATING COMPANY, INC.

3. Address and Telephone No.

P.O. Box 1807, Hutchinson, KS 67504-1807 316-665-8500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1836' FEL & 2525' FSL
NWSE 6-T5S-R3W, U.S.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Change of Operator

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of operator from Evertson Oil Company, Inc. to
Petroglyph Operating Company, Inc. effective 3-1-94

VERNAL DIST.

ENG. 2742574

CSOL

E.S.

DATE

JUL - 5 1994

PETROGLYPH OPERATING COMPANY, INC.

14. I hereby certify that the foregoing is true and correct.

Signed

R. A. Christensen

Title

President

Date

9.25.94

(This space for Federal use only)

Approved by

Conditions of approval, if any:

Title

Date

JUN 23 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1044-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
PETROGLYPH OPERATING COMPANY, INC.

3. Address and Telephone No.
P.O. Box 1807, Hutchinson, KS 67504-1807 316-665-8500

4. Location of Well (Footage, Sec., T., R., N., or Survey Description)
1836' FEL & 2525' FSL
NWSE 6-T5S-R3W, U.S.M.

5. Lease Designation and Serial No.

40058

6. If known, Allottee or Trade Name

UTE TRIBAL

7. If Unit or C.A. Agreement Designation

N/A

8. Well Name and No.

STATE 2-6

9. API Well No.

43-013-30891

10. Field and Pool, or Exploratory Area
Antelope Creek Field
Green River Pool

11. County or Parish, State

Duchesne
Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of operator from Evertson Oil Company, Inc. to
Petroglyph Operating Company, Inc. effective 3-1-94

VERNAL DIST.
SEC. 22 4 21 84
GEOL. _____
E.S. _____
PET. _____
A.M. _____

JUL - 5 1994

EVERTSON OIL COMPANY, INC.

14. I hereby certify that the foregoing is true and correct.

Signature

Phil Kriz

Bruce F. Evertson

Title V. President

Date

2/25/94

(This space for Remarks)

DENIED

Approved by

Conditions of approval, if any:

Title

Date

JUN 23 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

04 44-145 A

memorandum

DATE: June 16, 1994

REPLY TO
ATTN OF:

Minerals and Mining, Uintah and Ouray Agency

SUBJECT:

Approved Assignments of Mining Leases and Change of Operator

TO:

Bureau of Land Management, Vernal District Office
Attention: Minerals and Mining

RECEIVED

JUN 17 1994

Transmitted herewith for your records are Assignments of Mining Lease for Oil and Gas Lease No(s). listed below. These assignments were approved on June 1, 1994, and approved for record title only as indicated in our files.

| LEASE NO. | ASSIGNOR | ASSIGNEE |
|---|----------------------|-------------------------------|
| 14-20-H62-3502 thru 3511, 3513 thru 3522, 4446, 4448, 4453, 4454, 4455, 4633 (2), 4465, 4466, 1-109-IND-5351 | Evertson Oil Company | Petroglyph Gas Partners, L.P. |

In conjunction with above approved assignments, we are also approving the Change of Operator from Evertson Oil Company, Inc. to Petroglyph Operating Company, Inc. This approval is for the wells listed on the attached sheet. Please note that the astericks (*) on the right side of the Well Nos. indicate that the Lease No. on the Sundry Notices submitted was incorrect. We have crossed out the wrong number, and noted the correct Lease No.

The Sundry Notice for the Ute Tribal 1-17 Well, Lease No. 14-20-H62-3512 was terminated. A new lease is issued with the Lease No. 14-20-H62-4633. The Sundry Notice for the State 2-6 Well, Lease No. 40058 cannot be approved by this office. This is a State lease, and is not under this Agency's jurisdiction.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

4
JUN 1994
Received
Bureau of Land Management
Vernal, Utah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: Petroglyph Operating Company, Inc.

3. Address and Telephone Number: 6209 N. Hwy 61, Hutchinson, KS 67502 (316) 665-8500

4. Location of Well
Footages: 1836' FEL & 2525' ⁵FEL
QQ, Sec., T., R., M.: NW SE Sec. 6-T5S-R3W

5. Lease Designation and Serial Number:

40058

6. If Indian, Allottee or Tribe Name:

Ute Indian Tribe

7. Unit Agreement Name:

8. Well Name and Number:

State 2-6

9. API Well Number:

43-013-30891

10. Field and Pool, or Wildcat:

Antelope Creek

County: Duchesne

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Return to production</u> | |

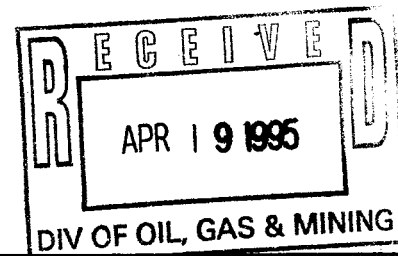
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was returned to production April 12, 1995.



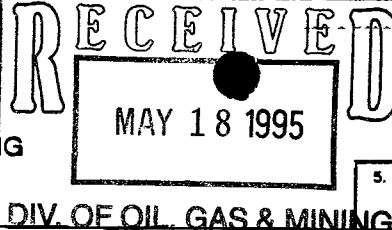
13.

Name & Signature: Dan M. Lindsey

Title: Manager of Operations Date: 4-13-95

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



5. Lease Designation and Serial Number:

40058

6. Indian, Alutian, or Tribe Name:

Ute Indian Tribe

7. Unit Agreement Name:

8. Well Name and Number:

State 2-6

9. API Well Number:

43-013-30891

10. Field and Pool, or Wildcat:

Antelope Creek

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Petroglyph Operating Company, Inc.

3. Address and Telephone Number:

6209 N. Hwy 61, Hutchinson, KS 67502 (316) 665-8500

4. Location of Well:

Footages: 1836' FEL & 2525' FEL

Qq, Sec., T., R., M.: NW SE Sec. 6-T5S-R3W

County: Duchesne

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Return to production</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was returned to production April 12, 1995.

13.

Name & Signature:

Title: Manager of Operations Date: 4-13-95

(space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | | |
|--|--|--|
| 1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: | | 5. Lease Designation and Serial Number: 40058 |
| 2. Name of Operator: Petroglyph Operating Company, Inc. | | 6. If Indian, Altiote or Tribe Name: Ute Indian Tribe |
| 3. Address and Telephone Number: 6209 N. Hwy 61, Hutchinson, KS 67502 (316) 665-8500 | | 7. Unit Agreement Name: |
| 4. Location of Well Footages: 1836' FEL & 2525' FEL QQ, Sec., T., R., M.: NW SE Sec. 6-T5S-R3W | | 8. Well Name and Number: State 2-6 |
| | | 9. API Well Number: 43-013-30891 |
| | | 10. Field and Pool, or Wildcat: Antelope Creek |
| | | County: Duchesne State: UT |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Return to production</u> | |

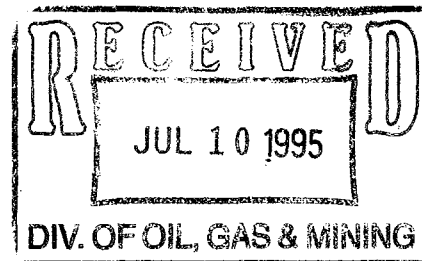
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was returned to production April 12, 1995.



13.

Name & Signature:

Dan M. Lindsey

Title: Manager of Operations Date: 4-13-95

(space for State use only)

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Petroglyph Operating Company, Inc.

3. Address and Telephone Number:

6209 N. Highway 61 Hutchinson, KS 67502 (316) 665-8500

4. Location of Well

Footages: 2525 FSL & 1836 FEL

CO, Sec., T., R., M.: NW SE Sec. 6-T5S-R3W

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

Ute Indian Tribe

7. Unit Agreement Name:

8. Well Name and Number:

State 2-6

9. API Well Number:

43-013-30891

10. Field and Pool, or Wildcat:

Antelope Creek

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☒ Other well name change

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In an effort to bring all of the existing wells and the anticipated wells to be drilled into a uniform numbering system, based on 40 acre locations, each well name will be changed to consist of its section location followed by the correct number of its well spot, based upon 16 wells per section.

Petroglyph Operating Company, Inc. would like to nitify by subsequent report that the above referenced well name has been changed to Ute Tribal 06-10. This will be effective January 1, 1996.

13.

Name & Signature:

R.A. Christensen

Title:

President

Date: 1/25/96

(This space for State use only)

January 26, 1996

Ron Firth
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, UT 84180-1203

RE: Well Name Change for Wells in the Antelope Creek Field, Duchesne County, UT

Mr. Firth:

In an effort to bring all of the existing wells and wells to be drilled into a uniform numbering system, based on 40 acre locations and 16 wells per section, each well name will be changed to consist of its section location followed by the correct number of its well spot.

Enclosed please find sundry notices changing the well name for all wells located in Antelope Creek. We are making this change effective January 1, 1996. Also enclosed for your convenience is a list consisting of the "old" well names and the "new" well names.

Your assistance during this time of transition is greatly appreciated. If you have any questions regarding the enclosed information, please do not hesitate to contact me at (316) 665-8500.

Sincerely,



Angela R. Ely
Administrative Operations Manager

ARE/ms

Enclosures

pc: Dennis Ingram
Lisha Cordova

96WELLÇ.XLS

| AgrmtNbt | LeaseNbr | LeaseName | Old | New | API | Footage | Field | Town | Range | Sec | Qtr |
|----------------|----------------|------------|----------|-----------|--------------|---------------------|----------------|------|-------|-----|-------|
| 14-20-H62-4650 | 14-20-H62-3509 | Ute Tribal | 1-10 | 10-12 | 43-013-30805 | 2001 FSL & 600 FWL | Antelope Creek | 5S | 3W | 10 | NWSW |
| 14-20-H62-4650 | 14-20-H62-3510 | Ute Tribal | 1-15 | 15-04 | 43-013-30880 | 907 FNL & 515 FWL | Antelope Creek | 5S | 3W | 15 | NWNW |
| 14-20-H62-4650 | 14-20-H62-3511 | Ute Tribal | 1-16 | 16-16 | 43-013-30804 | 505 FSL & 600 FEL | Antelope Creek | 5S | 3W | 16 | SESE |
| 14-20-H62-4650 | 14-20-H62-4633 | Ute Tribal | 1-17 | 17-01 | 43-013-30790 | 638 FNL & 610 FEL | Antelope Creek | 5S | 3W | 17 | NENE |
| 14-20-H62-4650 | 14-20-H62-3513 | Ute Tribal | 1-18 | 18-01 | 43-013-30761 | 550 FNL & 521 FEL | Antelope Creek | 5S | 3W | 18 | NENE |
| 14-20-H62-4650 | 14-20-H62-3514 | Ute Tribal | 1-19 | 19-16 | 43-013-30803 | 556 FSL & 603 FEL | Antelope Creek | 5S | 3W | 19 | SESE |
| 14-20-H62-4650 | 14-20-H62-3515 | Ute Tribal | 1-20 | 20-02 | 43-013-30764 | 404 FNL & 1539 FEL | Antelope Creek | 5S | 3W | 20 | NWNE |
| 14-20-H62-4650 | 14-20-H62-3516 | Ute Tribal | 1-21 | 21-13 | 43-013-30883 | 611 FSL & 786 FWL | Antelope Creek | 5S | 3W | 21 | SWSW |
| 14-20-H62-4650 | 14-20-H62-3517 | Ute Tribal | 1-28 | 28-05 | 43-013-30802 | 2583 FNL & 712 FWL | Antelope Creek | 5S | 3W | 28 | SWNW |
| 14-20-H62-4650 | 14-20-H62-3518 | Ute Tribal | 1-29 inj | 29-09 inj | 43-013-30763 | 1324 FSL & 1160 FEL | Antelope Creek | 5S | 3W | 29 | NESE |
| 14-20-H62-4650 | 14-20-H62-3502 | Ute Tribal | 1-3 | 03-13 | 43-013-30823 | 659 FSL & 659 FWL | Antelope Creek | 5S | 3W | 3 | SWSW |
| 14-20-H62-4650 | 14-20-H62-3519 | Ute Tribal | 1-30 | 30-07 | 43-013-30852 | 1980 FNL & 1980 FEL | Antelope Creek | 5S | 3W | 30 | SWNE |
| 14-20-H62-4650 | 14-20-H62-3520 | Ute Tribal | 1-31 | 31-02 | 43-013-30827 | 519 FNL & 1942 FEL | Antelope Creek | 5S | 3W | 31 | NWNE |
| 14-20-H62-4650 | 14-20-H62-3521 | Ute Tribal | 1-32 | 32-08 | 43-013-30853 | 2100 FNL & 660 FEL | Antelope Creek | 5S | 3W | 32 | SENE |
| 14-20-H62-4650 | 14-20-H62-3522 | Ute Tribal | 1-33 | 33-04 | 43-013-30806 | 723 FNL & 802 FWL | Antelope Creek | 5S | 3W | 33 | NWNW |
| 14-20-H62-4650 | 14-20-H62-3503 | Ute Tribal | 1-4 | 04-01 | 43-013-30762 | 1331 FNL & 1277 FEL | Antelope Creek | 5S | 3W | 4 | NENE |
| 14-20-H62-4650 | 14-20-H62-3504 | Ute Tribal | 1-5 | 05-07 | 43-013-30785 | 2430 FNL & 1777 FEL | Antelope Creek | 5S | 3W | 5 | SWNE |
| 14-20-H62-4650 | 14-20-H62-3505 | Ute Tribal | 1-6 | 06-16 | 43-013-30793 | 833 FSL & 902 FEL | Antelope Creek | 5S | 3W | 6 | SESE |
| 14-20-H62-4650 | 14-20-H62-3506 | Ute Tribal | 1-7 | 07-14 | 43-013-30788 | 559 FSL & 1957 FWL | Antelope Creek | 5S | 3W | 7 | SESW |
| 14-20-H62-4650 | 14-20-H62-3507 | Ute Tribal | 1-8 inj | 08-04 inj | 43-013-30759 | 754 FNL & 888 FWL | Antelope Creek | 5S | 3W | 8 | NWNW |
| 14-20-H62-4650 | 14-20-H62-3504 | Ute Tribal | 11-5 | 05-09 | 43-013-31468 | 2150 FSL & 639 FEL | Antelope Creek | 5S | 3W | 5 | NESE |
| 14-20-H62-4650 | 14-20-H62-3517 | Ute Tribal | 12-28 | 28-12 | 43-013-31529 | 1861 FSL & 496 FWL | Antelope Creek | 5S | 3W | 28 | NWSW |
| 14-20-H62-4650 | 14-20-H62-3503 | Ute Tribal | 12-4 | 04-12 | 43-013-31470 | 2000 FSL & 600 FWL | Antelope Creek | 5S | 3W | 4 | NWSW |
| 14-20-H62-4650 | 14-20-H62-3504 | Ute Tribal | 12-5 | 05-11 | 43-013-31454 | 1856 FSL & 1457 FWL | Antelope Creek | 5S | 3W | 5 | NESW |
| 14-20-H62-4650 | 14-20-H62-3507 | Ute Tribal | 13-8 | 08-13 | 43-013-31468 | 660 FSL & 660 FWL | Antelope Creek | 5S | 3W | 8 | SWSW |
| 14-20-H62-4650 | 14-20-H62-3518 | Ute Tribal | 14-29 | 29-10 | 43-013-31475 | 1955 FSL & 2125 FEL | Antelope Creek | 5S | 3W | 29 | NWSE |
| 14-20-H62-4650 | 14-20-H62-3504 | Ute Tribal | 14-5 | 05-14 | 43-013-31455 | 590 FSL & 1984 FWL | Antelope Creek | 5S | 3W | 5 | SESW |
| 14-20-H62-4650 | 14-20-H62-3518 | Ute Tribal | 15-29 | 29-15 | 43-013-31530 | 649 FSL & 1831 FEL | Antelope Creek | 5S | 3W | 29 | SWSE |
| 14-20-H62-4650 | 14-20-H62-3504 | Ute Tribal | 15-5 | 05-15 | 43-013-31461 | 990 FSL & 1900 FEL | Antelope Creek | 5S | 3W | 5 | SWSE |
| 14-20-H62-4650 | 14-20-H62-3506 | Ute Tribal | 16-5 | 05-16 | 43-013-31527 | 708 FSL & 623 FEL | Antelope Creek | 5S | 3W | 5 | SESE |
| 14-20-H62-4650 | 14-20-H62-3507 | Ute Tribal | 16-7 | 07-16 | 43-013-31463 | 440 FSL & 410 FEL | Antelope Creek | 5S | 3W | 7 | SESE |
| 14-20-H62-4650 | 14-20-H62-3509 | Ute Tribal | 1A-8 | 08-01 | 43-013-31568 | 660 FSL & 660 FEL | Antelope Creek | 5S | 3W | 8 | NENE |
| 14-20-H62-4650 | 14-20-H62-3511 | Ute Tribal | 2-10 | 10-03 | 43-013-31187 | 600 FNL & 1650 FWL | Antelope Creek | 5S | 3W | 10 | NENW |
| 14-20-H62-4650 | 14-20-H62-3513 | Ute Tribal | 2-16 | 16-13 | 43-013-31166 | 750 FSL & 500 FWL | Antelope Creek | 5S | 3W | 16 | SWSW |
| 14-20-H62-4650 | 14-20-H62-3515 | Ute Tribal | 2-18 | 18-08 | 43-013-30881 | 1929 FNL & 612 FEL | Antelope Creek | 5S | 3W | 18 | SENE |
| 14-20-H62-4650 | 14-20-H62-3518 | Ute Tribal | 2-20 | 20-07 | 43-013-30882 | 1980 FNL & 1980 FEL | Antelope Creek | 5S | 3W | 20 | SWNE |
| 14-20-H62-4650 | 14-20-H62-3502 | Ute Tribal | 2-29 | 29-16 | 43-013-30849 | 600 FSL & 500 FEL | Antelope Creek | 5S | 3W | 29 | SESE |
| 14-20-H62-4650 | 14-20-H62-3520 | Ute Tribal | 2-3 | 03-14 | 43-013-31097 | 1050 FSL & 1980 FWL | Antelope Creek | 5S | 3W | 3 | SESW |
| 14-20-H62-4650 | 14-20-H62-3503 | Ute Tribal | 2-31 | 31-03 | 43-013-31188 | 442 FNL & 2338 FWL | Antelope Creek | 5S | 3W | 31 | NENW |
| 14-20-H62-4650 | 14-20-H62-3504 | Ute Tribal | 2-4 inj | 04-07 inj | 43-013-30879 | 2551 FNL & 1900 FEL | Antelope Creek | 5S | 3W | 4 | SWNE |
| 14-20-H62-4650 | | State | 2-5 | 05-13 | 43-013-30824 | 723 FSL & 588 FWL | Antelope Creek | 5S | 3W | 5 | SWSW |
| 14-20-H62-4650 | 14-20-H62-3506 | Ute Tribal | 2-6 | 06-10 | 43-013-30891 | 2525 FSL & 1836 FEL | Antelope Creek | 5S | 3W | 6 | NW SE |
| 14-20-H62-4650 | 14-20-H62-3507 | Ute Tribal | 2-7 | 07-01 | 43-013-30825 | 567 FNL & 706 FEL | Antelope Creek | 5S | 3W | 7 | NENE |
| 14-20-H62-4650 | 14-20-H62-3508 | Ute Tribal | 2-8 | 08-05 | 43-013-30826 | 1980 FNL & 500 FWL | Antelope Creek | 5S | 3W | 8 | SWNW |
| 14-20-H62-4650 | 14-20-H62-3507 | Ute Tribal | 2-9 | 09-01 | 430-13-30789 | 770 FNL & 1059 FEL | Antelope Creek | 5S | 3W | 9 | NENE |
| 14-20-H62-4650 | 14-20-H62-3513 | Ute Tribal | 2A-8 | 08-02 | 43-013-31569 | 506 FNL & 1956 FEL | Antelope Creek | 5S | 3W | 8 | NWNE |
| 14-20-H62-4650 | | | 3-18 | 18-03 | 43-013-31528 | 614 FNL & 1983 FWL | Antelope Creek | 5S | 3W | 18 | NENW |

| AgmtNbt | LeaseNbr | LeaseName | Old | New | API | Footage | Field | Town | Range | Sec | Qtr |
|----------------|----------------|------------|------------|-----------|--------------|------------------------------|----------------|------|-------|-----|------|
| 14-20-H62-4650 | 14-20-H62-3515 | Ute Tribal | 3-20 | 20-06 | 43-013-31175 | 2050 FNL & 1950 FWL | Antelope Creek | 5S | 3W | 20 | SENW |
| 14-20-H62-4650 | 14-20-H62-3518 | Ute Tribal | 3-29 | 29-06 | 43-013-30850 | 1900 FNL & 1980 FWL | Antelope Creek | 5S | 3W | 29 | SENW |
| 14-20-H62-4650 | 14-20-H62-3503 | Ute Tribal | 3-4 | 04-11 | 43-013-30878 | 1999 FSL & 1738 FWL | Antelope Creek | 5S | 3W | 4 | NESW |
| 14-20-H62-4650 | 14-20-H62-3504 | Ute Tribal | 3-5 E3 inj | 05-10 inj | 43-013-30938 | 2068 FSL & 2093 FEL | Antelope Creek | 5S | 3W | 5 | NWSE |
| 14-20-H62-4650 | 14-20-H62-3505 | Ute Tribal | 3-6 | 06-08 | 43-013-31189 | 2323 FNL & 691 FEL Lot # 9 | Antelope Creek | 5S | 3W | 6 | SENE |
| 14-20-H62-4650 | 14-20-H62-3506 | Ute Tribal | 3-7 | 07-08 | 43-013-30828 | 1864 FNL & 972 FEL | Antelope Creek | 5S | 3W | 7 | SENE |
| 14-20-H62-4650 | 14-20-H62-3507 | Ute Tribal | 3-8 | 08-03 | 43-013-31101 | 505 FNL & 439 FWL | Antelope Creek | 5S | 3W | 8 | NENW |
| 14-20-H62-4650 | 14-20-H62-4633 | Ute Tribal | 4-17 | 17-04 | 43-013-31464 | 697 FNL & 636 FWL | Antelope Creek | 5S | 3W | 17 | NWNW |
| 14-20-H62-4650 | 14-20-H62-3513 | Ute Tribal | 4-18 inj | 18-02 inj | 43-013-31099 | 812 FNL & 1768 FEL | Antelope Creek | 5S | 3W | 18 | NWNE |
| 14-20-H62-4650 | 14-20-H62-3518 | Ute Tribal | 4-29 | 29-04 | 43-013-30851 | 660 FNL & 660 FWL | Antelope Creek | 5S | 3W | 29 | NWNW |
| 14-20-H62-4650 | 14-20-H62-3503 | Ute Tribal | 4-4 | 04-13 | 43-013-30848 | 807 FSL & 886 FWL | Antelope Creek | 5S | 3W | 4 | SWSW |
| 14-20-H62-4650 | 14-20-H62-3504 | Ute Tribal | 4-5 | 05-08 | 43-013-31306 | 2500 FNL & 550 FEL | Antelope Creek | 5S | 3W | 5 | SENE |
| 14-20-H62-4650 | 14-20-H62-3507 | Ute Tribal | 4-8 | 08-12 | 43-013-31164 | 2100 FSL & 515 FWL | Antelope Creek | 5S | 3W | 8 | NWSW |
| 14-20-H62-4650 | 14-20-H62-3508 | Ute Tribal | 4-9 | 09-15 | 43-013-31165 | 550 FSL & 2000 FEL | Antelope Creek | 5S | 3W | 9 | SWSE |
| 14-20-H62-4650 | 14-20-H62-3503 | Ute Tribal | 4A-4 | 04-04 | 43-013-31574 | 1205 FNL & 660 FWL Lot # 5 | Antelope Creek | 5S | 3W | 4 | NWNW |
| 14-20-H62-4650 | 14-20-H62-3513 | Ute Tribal | 5-18 inj | 18-09 inj | 43-013-31180 | 2151 FSL & 667 FEL | Antelope Creek | 5S | 3W | 18 | NESE |
| 14-20-H62-4650 | 14-20-H62-3518 | Ute Tribal | 5-29 E3 | 29-07 | 43-013-30939 | 1969 FNL & 2093 FEL | Antelope Creek | 5S | 3W | 29 | SWNE |
| 14-20-H62-4650 | 14-20-H62-3503 | Ute Tribal | 5-4 | 04-05 | 43-013-31462 | 1969 FNL & 660 FWL Lot # 12 | Antelope Creek | 5S | 3W | 4 | SWNW |
| 14-20-H62-4650 | 14-20-H62-3507 | Ute Tribal | 5-8 inj | 08-06 inj | 43-013-31307 | 1550 FNL & 1550 FWL | Antelope Creek | 5S | 3W | 8 | SENW |
| 14-20-H62-4650 | 14-20-H62-3518 | Ute Tribal | 6-29 | 29-08A | 43-013-31305 | 2600 FNL & 600 FEL | Antelope Creek | 5S | 3W | 29 | SENE |
| 14-20-H62-4650 | 14-20-H62-3503 | Ute Tribal | 6-4 | 04-14 | 43-013-31100 | 660 FSL & 2000 FWL | Antelope Creek | 5S | 3W | 4 | SESW |
| 14-20-H62-4650 | 14-20-H62-3503 | Ute Tribal | 6A-4 | 04-06 | 43-013-31526 | 2427 FNL & 2028 FWL Lot # 11 | Antelope Creek | 5S | 3W | 4 | SENW |
| 14-20-H62-4650 | 14-20-H62-3513 | Ute Tribal | 7-18 | 18-07 | 43-013-31533 | 2236 FNL & 1855 FEL | Antelope Creek | 5S | 3W | 18 | SWNE |
| 14-20-H62-4650 | 14-20-H62-3518 | Ute Tribal | 7-29 | 29-08B | 43-013-31339 | 2675 FNL & 725 FEL | Antelope Creek | 5S | 3W | 29 | NESE |
| 14-20-H62-4650 | 14-20-H62-3517 | Ute Tribal | 11-28 | 28-11 | 43-013-31575 | 2171 FSL & 2107 FWL | Antelope Creek | 5S | 3W | 28 | NESE |
| 14-20-H62-4650 | 14-20-H62-3513 | Ute Tribal | 10-18 | 18-10 | 43-013-31595 | 1954 FSL & 1894 FEL | Antelope Creek | 5S | 3W | 18 | NWSE |
| 14-20-H62-4650 | 14-20-H62-3517 | Ute Tribal | 13-28 | 28-13 | 43-013-31576 | 712 FSL & 553 FWL | Antelope Creek | 5S | 3W | 28 | SWSW |
| 14-20-H62-4650 | 14-20-H62-3517 | Ute Tribal | 6-28 | 28-06 | 43-013-31577 | 759 FNL & 502 FEL | Antelope Creek | 5S | 3W | 28 | SENW |
| 14-20-H62-4650 | 14-20-H62-3521 | Ute Tribal | 1A-32 | 32-01 | 43-013-31577 | | Antelope Creek | 5S | 3W | 32 | NENE |

| | | |
|--|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-40058 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: PETROGLYPH OPERATING CO | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste 500, Boise, ID, 83703 | | 8. WELL NAME and NUMBER: STATE 06-10 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2525 FSL 1836 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 06 Township: 05.0S Range: 03.0W Meridian: U | | 9. API NUMBER: 43013308910000 |
| PHONE NUMBER: 208 685-7685 Ext | | 9. FIELD and POOL or WILDCAT: ANTELOPE CREEK |
| COUNTY: DUCHESNE | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 65%;"> <p>On May 12, 2016, the State 06-10 suffered a hole in the tubing and has been temporarily removed from production pending repair, which is currently scheduled for June to align with work being conducted at that time on another well. This sundry is for a temporary change in well status.</p> </div> <div style="width: 30%; text-align: center;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>May 18, 2016</p> </div> </div> | | |
| NAME (PLEASE PRINT) Nicole Colby | PHONE NUMBER 208 685-9711 | TITLE Mgr. Land & Regulatory Compliance |
| SIGNATURE N/A | DATE 5/17/2016 | |